

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Magnolia, Arkansas  
Place

May 26, 1952  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

McAlester Fuel Company State Well No. A-2 in SE 1/4 NE 1/4  
Company or Operator Lease  
section 2, T. 15S, R. 37E, N.M.P.M. Denton-Wolfcamp Pool Lea County

Please indicate location:  
R37E

			2210'
	2		± 990' 15
		State A-2	

Elevation 3817' Spudded 3/16/52 Completed 5/25/52  
9389' (Schlumberger)  
Total Depth 9390' (Driller) P.B. --  
Top Oil/Gas Pay 9151' Top Water Pay --  
Initial Production Test: Pump 247 Flow 247 (ROPD OR CC-FIT)  
Based on 247 Bbls. Oil in 24 Hrs. -- Mins.  
Method of Test (Pitot, gauge, prover, meter run): Gauge  
Size of choke in inches 20/64  
Tubing (Size) 2 3/8" EUE 9221 Feet  
Pressures: Tubing 350 Casing Backer set @ 9115'  
Gas/Oil Ratio 230 Gravity 42.6° A.P.I. @ 60° F.  
Casing Perforations:  
9183'-9220' w/148 Jet Shots

Unit letter: H

Casing & Cementing Record

Size	Feet	Sax
13 3/8	351	400
9 5/8	4721	2250
5 1/2	9373	632

Acid Record: Show of Oil, Gas and water  
Gals to S/ 9151'-9332' (Wolfcamp)  
Gals to S/  
Gals to S/  
Shooting Record. S/  
Qts to S/  
Qts to S/  
Qts to S/  
Natural Production Test: Pumping 247 BOPD Flowing  
Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 2144  
T. Salt  
B. Salt  
T. Yates 3070  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres 4680  
T. Glorieta 6312  
T. Drinkard  
T. Tubbs 7304  
T. Abo 8068  
T. Penn-Wolfcamp 9151  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

Northwestern New Mexico

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: May 23, 1952

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: \_\_\_\_\_

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**MCALISTER FUEL COMPANY**

Company or Operator

By: Vernon Turner  
Signature

Position: Asst. Prod. Supt.

Send communications regarding well to:

Name: Mr. Chas. Dillard

Address: Box 210 - Magnolia, Arkansas

APPROVED 1952, 19

OIL CONSERVATION COMMISSION

By: Chas. Dillard

Title: \_\_\_\_\_