ZW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE

Form C=104 Superacies G.1 C-104 and C-110 Effective 1-1-65

State "A" 1 Denton Devonian Store, Federal or Fee State E Location Unit Letter 1980 Feet From The South Line and 650 Feet From The Mast Line 1980 Feet From The South Line and 650 Feet From The Mast Line 1980 Feet From The South Line and 650 Feet From The Mast Line 1980 Feet From The South Line and 650 Feet From The Mast Line 1980 Feet From The South Line and 650 Feet From The Mast Line 1980 Feet From The South Line and 650 Feet From The Mast Line 1980 Feet From		11240557	CAA		
POLATIC FOR A TOWN CONTROL OF CO. A CONTROL OF CO. A C		AUTHORIZATION TO TRAN	NSPORT OIL AND NAT	URAL GAS	
CONTROL OFFICE CONTROL OFFICE	Fr.03	7,0 (1.0.1.0.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1			
TOTAL TOTAL OFFICE TOTAL TOTAL OFFICE POLATIS PRODUCTION CORP. TOTAL TOTAL PRODUCTION CORP. TOTAL TOTAL PRODUCTION CORP. TOTAL TOTAL PRODUCTION CORP. TOTAL TOTAL PRODUCTION CORP. TOTAL AND TOTAL PRODUCTION CORP. TOTAL TOTAL PRODUCTION CORP. TOTAL AND TOTAL PRODUCTION CORP. TOTAL TOTAL PRODUCTION CORP. TOTAL TOTAL PRODUCTION CORP. TOTAL PRODUCTION CORP.	٥				
TOWNER ON STORE PROJUCTION CORP. POLITIS PRODUCTION CORP. POLITIS PRODUCTION CORP. POLITIS PRODUCTION CORP. POLITIS PRODUCTION CORP. CONSIDERATION CONTROLLING (CARREST AND ACCOUNTS) CONTROLLING					
Polaris Production Corp. Polaris Production Corp. P. O. Box 1703, Midland, Texas 79701 Charge in Conversible of Milling (faces proper bas) Consideration Consideration Consideration Consideration Consideration Consideration Change in Operator Change in Ope	COATOR				
Polaris Production Corp. P. O. Box 1703, Micland, Texas 79701 Consequence of Co	PORATION OFFICE				
P. O. Box 1703, Midland, Toxas 79701 Change in filing (Excet proper box) we will competition Change of ownership give name dedicate of previous enters Shell Oil Company, P. O. Box 1509, Midland, Toxas 79701 Change of ownership give name dedicate of previous enters Shell Oil Company, P. O. Box 1509, Midland, Toxas 79701 State "A" 1 Denton Devorian State "A" State		_			
P. O. BOX 1703, Midland, Texas 79701 Control(s) for ling (force proper box) certify in the pool of t	Polaris Production	ı Corp.			
Composition filing (Oreca propos hery of we wait Out Change in Transporter of Out Change in Transporter of Out Out Change in Operator Change of coverantly give name of address of previous owner. Shall Oil Company P. O. Box 1509, Midland, Texas 79701 SECTION OF LAND SEAS SINCE I Denton Dovonian SECTION OF LAND SEAS SINCE I Denton Dovonian State of Lease State I Denton Dovonian State I Denton Dovo		diand Taxas 79701			
Change in Transporter of Day Case Condenses of Day Case Change in Operator Change of ownership give name of dedices of previous owner. Should off Company, P. O. Box 1509, Xidland, Texas 79701 AND LIANT TO POOL Mane, inclusing Premation State "A" 1 Pool Mane, inclusing Premation State "A" 1 Pool Mane, inclusing Premation State "A" 1 Pool Mane, inclusing Premation State, Present or Press State Wall No. Pool Mane, inclusing Premation State, Present or Press State Wall No. Pool Mane, inclusing Premation State, Present or Press State Wall No. Pool Mane, inclusing Premation State, Present or Press State Line and 660 Press Prematic Prem	P. O. Box 1703, M	Idland, lexas 19701	Orner (Piease exp	lain)	
Date properties of controlled Consequences of Co	()	Change in Transporter of:	i		
Continued Control Cont		Oil Dry Gar		•	
change of ownership give name In didirect of previous owners Shell Oil Company, P. O. Box 1509, Midland, Texas 79701 PORT ON CO. L. AND TASE Will No. Pool Name, inclusing Premation State "A" Denton Devonian State "A" Denton Devonian State Premative State "A" Denton Devonian State Premative State "A" Denton Devonian State Premative Township 15 South Rame 37 East NNFM. Los Township 15 South Rame 37 East NNFM. Los Company Township 15 South Rame 37 East NNFM. Los Company Township 15 South Rame 37 East NNFM. Los No. 1 Organization Co. No. 2 Township 15 South Rame 37 East NNFM. Los Prematic Township 15 South Rame 37 East NNFM. Los Company Township 15 South Rame 37 East NNFM. Los Prematic Township 15 South Rame 37 East NNFM. Los Company Township 15 South Rame 37 East NNFM. Los Company Township 15 South Rame 37 East NNFM. Los Prematic Township 15 South Rame 37 East NNFM. Los Company Township 15 South Rame 37 East NNFM. Los Prematic Township 15 South Rame 37 East NNFM. Los Company Township 15 South Rame 37 East NNFM. Los Company Township 15 South Rame 37 East NNFM. Los Prematic Township 15 East NNFM. Los Company Township 15 East NNFM. Company 15 East NNFM. Company Township 15 East NNFM. Company 15 East NNFM. Company 15 East NNFM. Company 15 East NNFM. Company 15 East N		Casinghead Gas Conden	change i	n Operator	
SCOUNT ON CT 11 AND ESASE 1 Denton Devonian State "A" 1 Denton Devonian 1 Denton Devon	, rande in Oats.		<u> </u>		
SCOUNT ON CT 11 AND ESASE 1 Denton Devonian State "A" 1 Denton Devonian 1 Denton Devon	change of ownership give name	Shell Oil Company, P.	0. Box 1509, Midl	and, Texas 79701	
State W 1 Denton Devonian Star, Federal or Fee State E. State W 1 Denton Devonian Star, Federal or Fee State E. State W 1 Denton Devonian Star, Federal or Fee State E. State W 1980 Feet From The South Line and 660 Feet From The Wast Line State W 1980 Feet From The South Line and 660 Feet From The Wast Line State W 1980 Feet From The South Line and 660 Feet From The Wast Line State W 1980 Feet From The Line State	d address of previous owner		•		
State 14. 1 Denton Devonian State, Festered or Fee State E- Decention 1980 Peet From The South Line and 660 Feet From The Nest Line 1980 Peet From The South Line and 660 Feet From The Nest Line 1980 Peet From The South Line and 660 Feet From The Nest Line 1980 Peet From The South Line and 660 Feet From The Nest Line 2 Township 15 South Range 37 East NAMM Lea Line 2 Townsh	TOWALL TO LOT OF AND L	EASE	- X (r	d of Lease	Lease No.
Denton Devionish Unit Letter		Well 140.	Station		E-2433
Unit Letter 1980 Peet From The South Line and 660 Peet From The Most Line 1980 Peet From The Rouge 37 East NAPM. Lea Line 1980 Peet From The Rouge 37 East NAPM. Lea Line 2 Township 15 South Rouge 37 East NAPM. Lea No. 1980 Peet From The Rouge 37 East NAPM. Lea No. 2 Township 15 South Rouge 37 East NAPM. Lea No. 2 Township 15 South Rouge 37 East NAPM. Lea No. 2 Township 15 South Rouge 37 East NAPM. Lea No. 2 Township 15 South Rouge 37 East NAPM. Lea No. 2 Township 15 South Rouge 37 East NAPM. Lea No. 2 Township 16 South Rouge 37 East Namm. Lea No. 2 Township 16	State "Å"	1 Denton Devon	nian	. Jeace	
Unit Letters 1988 Feet Prom The SOUTH Line and OUD NAME LESS 1990 LESS 15 SOUTH Range 37 East NAME LESS 1990 LESS 15 SOUTH RANGE 15 SOUTH RANGE 37 East NAME LESS 1990 LESS 15 SOUTH RANGE			660	West	
Line 1000 2 Township 15 South Ronge 37 East NAPA. Lea ***CATANANOTED OF CIL AND NATURAL GAS** **CATANANOTED OF COLLARS OF Concepts of Consequence Gas (**) or Day Gas (**) Address (five audiess to which approved copy of tast forms is to see as a concept of Consequence Gas (**) or Day Gas (**) Address (five audiess to which approved copy of that form is to see as a concept of Consequence Gas (**) Address (five audiess to which approved copy of that form is to see as a concept to whice approved copy of that form is to see as a concept of concept and that form any other lease or pool, give commissing order numbers (**) Address (**)	Unit Letter : 198	O Feet From The South Line	• and F	eet / rom the	
Tronsing Proposition Of It. AND NATURAL GAS **Continuation of Continuation of Condensate P. O. Box 1725, Middland, Texas 79701 **Authorized Transporter of Cosmytheed Gos (Cosmytheed Cosmytheed C		15 Couth - 3	17 East NMPM	Lea	County
No. 8. C. Production Co. Co. Production Co. Note of Authorises Transporter of Cosumpheed Gos (2) of Dry Gos Address/Give authors to which approved copy of Mis form is to see a very control of Cosumpheed Cos (2) of Dry Gos Address/Give authors to which approved copy of Mis form is to see a very control of Cosumpheed Cos (2) of Dry Gos 22	Line: or non 2 Tow	nship 10 SOULIL Honge 9	7 Dabe 71mm mg		
No. 8. C. Production Co. Co. Production Co. Note of Authorises Transporter of Cosumpheed Gos (2) of Dry Gos Address/Give authors to which approved copy of Mis form is to see a very control of Cosumpheed Cos (2) of Dry Gos Address/Give authors to which approved copy of Mis form is to see a very control of Cosumpheed Cos (2) of Dry Gos 22		OVE CENT NAMED AT GA	c		
P. O. Box 1725, Midland, Texas 7970 or an Authorises Transporter of Counsylved God (M) or Dry Gos Authorises Transporter of Counsylved God (M) or Dry Gos 229 instead to white approved Gory of this form is to see an antipolate on the country of th	AN OF TRANSPORT	or Condensate	Address (Give address to m	hick approved copy of this form	is to be sent)
Note of Authorized Transporter of Cossingheed Gos (A) or Dry Gos (Cossing and Cossing Spread Cos			P. O. Box 1725, N	Midland, Texas 79701	
229 Section United Life Bldg., Midland Test 1	Production Co.	inghead Gas (X) or Dry Gas	Address (Give address to w	Aich approved copy of this form	12 10 14 11
well produces on or houses. I 2 15 37 Yes West produces on or houses. I 2 15 37 Yes Yes Westerding or marks. This protection - commingled with that from any other lease or pool, give commingling order numbers. Oil well Gos Well New Well Workover Deepen Plug Book Same Reserv. Diversity of Completion - (X) Date Completion - (X) Total Depth Plug Book Same Reserv. Diversity of Total Depth Plug Book Same Re			229 Western Unit	ed Life Bldg. Midl	and, Tx.
well produces on charte. L 2 15 37 Yes Unknown this pro-interior commingled with that from any other lease or pool, give commingling order numbers Dea _ ite * Type of Completion = (X) Dea _ ite * Type of Completion = (X) Dote Compl. Ready to Prod. Dote Completion = (X) Total Depth Workers Depth Pibl Back Same Reary Dea Tubing Depth Pibl Back Same Reary Dea Tubing Depth Pibl Back Same Reary Dea Tubing Depth Pibl Back Same Reary Depth De		Unit Sec. Twp. Rge.	Is gas actually connected?	When	
this pro-cition commingled with that from any other lease or pool, give commingling order number: Control Committee Com	well produces on or liquida,		Yes	Unknown	
Determined Completion — (X) Dotte Compl. Ready to Prod. PERT.D. Dotte Compl. Ready to Prod. Dotte Compl. Ready to Prod. PERT.D. Total Depth Tubing Depth Depth Cosing Shoe TUDING, CAUNTS, AND CEMERY OF SECO.D HOLDSIZE CASING & TUSING SIZE Depth SET SACK Country HOLDSIZE CASING & TUSING SIZE Depth SET SACK Country Total Data And To Tanks Date of Test Tubing Pressure Date of Test Tubing Pressure Date of Test Tubing Pressure Date of Test Water - units. Test-MCF/D Length of Test Dill Concervation Test-MCF/D Length of Test Dill Concervation Tubing Pressure (Sheet-is) Dill Conservation (Pros. Data to Pressure) OIL CONSERVATION COMMISSION APPROVED APPROVED 19 June 19	ive location of turks.		give commingling order nu	mber	
Determinent Type of Completion - (X) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Cosing Shoe TUDING, CASING, AND CEMERYLLS RECOLD HOLDSIZE CASING & TUBING SIZE DEPTH SET SACKLESTATE CASING & TUBING SIZE DEPTH SET SACKLESTATE DEPTH SET SACKLESTATE TOP Oil/Gas Pay Tubing Depth Depth Cosing Shoe TUDING, CASING, AND CEMERYLLS RECOLD FORTH SET SACKLESTATE CASING & TUBING SIZE DEPTH SET SACKLESTATE DEPTH SET SACKLESTATE TOP Oil/Gas Pay Tubing Depth Depth Cosing Shoe TUDING, CASING, AND CEMERYLLS RECOLD SACKLESTATE TOP Oil/Gas Pay Tubing Depth Depth Cosing Shoe TUDING, CASING, AND CEMERYLLS RECOLD SACKLESTATE TOP Oil/Gas Pay Tubing Depth Depth Cosing Shoe Tubing Shoe Top Oil/Gas Pay Tubing Depth Depth Cosing Shoe Tubing Shoe Tubing Pressure Choke use Tubing Pressure Choke use Top Oil/Gas Pay Tubing Depth Depth Cosing Shoe Tubing Depth Cosin	this projection - commingled wit	h that from any other reads of post,		Danie Back Same	Res'v. Dut. Ree'v
Total Depth Total			New Mell Morkovet	Despen 11.2 See	1
Date Compil. Ready to Prod. Top Oil/Gas Pay Tabing Depth Tabing Depth Tabing Depth Tabing Depth Tabing Depth Tabing Depth Cosing Shoe TUDING, CASING, AND CEMENTILS RECO.D HOLD SIZE CASING & TUDING SIZE DEPTH SET SACK Comment TOST DATA AND TARQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or solved able for this depth or be for full 24 hours) Date First New On Aun To Tanks Date of Test Producing Method (Flow, pane), gas lift, etc.) Length or Tabing Pressure Coaing Pressure Coaing Pressure (Choice use Test-MCF/D Length of Test Balls, Condensate/AmaCF Coaing Pressure (Casing Approach Comments) Approach Comments (Casing Approach Comments) Coaing Pressure (Casing Approach Comments) Approach Casing Approach Comments Approach Casing Approach Casing Approach Comments Approach Casing Approach	Destinate Type of Completio		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	P.B.T.D.	<u></u>
TUSTIC CASING & TUBING SIZE TOST DATA AND EXQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours) Date First New On four To Tanks Date of Test Tubing Pressure Coaing Pressure Choice use Water-Luis Test-MCF/D Length of Test Tubing Pressure (Shart-in) Test-MCF/D Length of Test Tubing Pressure (Shart-in) Coaing Pressure (Shart-in) Coaing Pressure (Shart-in) Coaing Pressure (Shart-in) Coaing Pressure (Shart-in) APPROVED APPROVED APPROVED 19- APP	rate appared	Date Compl. Ready to Prod.	Total Depth		
TUCKE, CASING & TUBING SIZE TUCKE, CASING & TUBING SIZE TUCKED, CASING & TUBING SIZE TUCKED, CASING & TUBING SIZE TOPPH SET SACKL COMENT SACKL COMENT TOPPH SET SACKL COMENT SACKL COMENT TOPPH SET SACKL COMENT SACKL COMENT SACKL COMENT TOPPH SET SACKL COMENT SACKL COMENT SACKL COMENT TOPPH SET SACKL COMENT SACKL COMENT SACKL COMENT SACKL COMENT TOPPH SET SACKL COMENT			Ton Oll /Gas Pay	Tubing Depth	
TUDING, CADING, AND CEMENTILO RECOND HOLD SIZE CASING & TUDING SIZE DEPTH SET SACKUCCERAT CASING & TUDING SIZE DEPTH SET SACKUCCERAT SACKUCC	vatio (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 027 022		
TUSING, CASING, AND CEMENTS OF RECORD HOLE SIZE CASING & TUSING SIZE DEPTH SET SACKS COMENT DEPTH SET SACKS COMENT SACKS COMENT COMENT TO T		<u>i</u>		Depth Coming Shoe	
HOLD SIZE CASING & TUBING SIZE DEPTH SET SHOW SIZE CASING & TUBING SIZE DEPTH SET SHOW SIZE Test must be after recovery of total volume of load oil and must be again to or encountable for this depth or be for full 24 hours) Date First New Size Aun To Tanks Date of Test Producing Method (Flow, pamp, gas lift, etc.) Date First New Size Aun To Tanks Date of Test Tubing Pressure Choice uses Conting Test Shis. Condensate/hinCF Cravity of Condensate/hinCF Conting Pressure (Shirt-is) Choice dise OIL CONSERVATION COMMISSION APPROVED APPROVED APPROVED ON 19- APPROVED	rations				
HOLD SIZE CASING & TUBING SIZE DEPTH SET SHOW SIZE CASING & TUBING SIZE DEPTH SET SHOW SIZE Test must be after recovery of total volume of load oil and must be again to or encountable for this depth or be for full 24 hours) Date First New Size Aun To Tanks Date of Test Producing Method (Flow, pamp, gas lift, etc.) Date First New Size Aun To Tanks Date of Test Tubing Pressure Choice uses Conting Test Shis. Condensate/hinCF Cravity of Condensate/hinCF Conting Pressure (Shirt-is) Choice dise OIL CONSERVATION COMMISSION APPROVED APPROVED APPROVED ON 19- APPROVED		THUMO CASHG, AN	O CEMENTALS RECORD		
TEST DATA AND LEQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or successful to the for full 24 hours) One First New Oil Aun To Tanks Date of Test Producing Method (Flow, pamp, gas lift, etc.) Date First New Oil Aun To Tanks Date of Test Producing Method (Flow, pamp, gas lift, etc.) Length of the During Test College of Tubing Pressure Chairs (Chair and Producing Method (Flow, pamp, gas lift, etc.) Consider Producing Method (Flow, pamp, gas lift, etc.) Consider Pressure (Chair and Press			DEPTH SET	SACKU	CEMENT
Test DATA AND LEQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be again to or access able for this depth or be for full 24 hours) Date First New Oil Aun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length oi Tubing Pressure Casing Pressure Choke use Length oi Water-puss. Gas-incf Test-MCF/D Length of Test Bbls. Condensate/howCF Gravity of Condensate Test-MCF/D Length of Test Casing Pressure (Short-in) Cosing Pressure (Short-in) Choke dise Test-MCF/D Tubing Pressure (Short-in) Cosing Pressure (Short-in) Choke dise OIL CONSERVATION COMMISSION APPROVED 19- Approved A	HOLE SIZE	CASINO			
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be again to or access able for this depth or be for full 24 hours) Date First New Co. Ann To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of the Producing Method (Flow, pump, gas lift, etc.) Length of the Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke use Choke use Casing Pressure Test-MCF/D Length of Test Bbls. Condensate/howCF Gravity of Condensate Test-MCF/D Length of Test Casing Pressure (Short-in) Cosing Pressure (Short-in) Choke disc Casing Pressure (Short-in) Choke disc OIL CONSERVATION COMMISSION APPROVED 19- Approv					
able for this depth or be to for its a notice) Date First New On Aun To Tanks Date of Test Producing Method (Flow, pamp, gas lift, etc.) Length or Tubing Pressure Casing Pressure Choke use Casing Pressure Choke use Casing Pressure Choke use Casing Pressure Condensate/AduCF Gravity of Condensate (Share-Siz) Choke dise Contify that the rules and regulations of the Oil Concervation and complete to the best of my knowledge and belief.		· · ·			
able for this depth or be to for its a notice) Date First New On Aun To Tanks Date of Test Producing Method (Flow, pamp, gas lift, etc.) Length or Tubing Pressure Casing Pressure Choke use Casing Pressure Choke use Casing Pressure Choke use Casing Pressure Condensate/AduCF Gravity of Condensate (Share-Siz) Choke dise Contify that the rules and regulations of the Oil Concervation and complete to the best of my knowledge and belief.			<u> </u>		
able for this depth or be to fine. 24 hours. Date First New On Aun To Tanks Date of Test Producing Method (Flow, pamp, gas lift, etc.) Length or and Prod. During Test Coaing Pressure Choke use Coaing Pressure Choke use Coaing Pressure Choke use Coaing Pressure Coaing Pressure Coaing Pressure Coaing Pressure Choke use Cravity of Coadenante Coaing Pressure (Share-is) Choke dise Coaing Pressure (Share-is) Choke dise Coaing Pressure (Share-is) Choke dise Coaing Pressure (Share-is) Coaing Pressure (Share-is) Choke dise	TO SEE STORY OF THE SERVICE OF THE S	OR ALLOWABLE (Test must be	after recovery of social volume	of load oil and must be equal to	ده نظ لرحاء ښاو د د د و و و
Date First New Ci. Aun To Tonks Date of Test Tubing Pressure Coaing Pressure Choke use Coaing Pressure Coaing Pressure Coaing Pressure Coaing Pressure Coaing Pressure Coaing Pressure Choke use Choke use Coaing Pressure Choke use Choke use Coaing Pressure Coaing Pressure Choke use	TEST DATA AND LEGIBLA E	able for this d	lepth of be for June 24 hower		
Length or	Date First New On Hun To Tanks	Date of Test	Producing Method (1 sout)		
Tubing Pressure Tubing Pressure Oil-Bble. Water-Die. Gas-wCf Gas-wCf Bbls. Condensate/NwCf Gravity of Condensate (setting wethood (pitot, suck pr.) Tubing Pressure (shat-is) Cosing Pressure (shat-is) Choke dise OIL CONSERVATION COMMISSION APPROVED ON Nave been complied with and that the information given and and complete to the best of my knowledge and belief.			Coulon Propertion	Choke was	
Test-MCF/D Length of Test Bbls. Condensate/AMCF Cravity of Condensate . setting method (pitot, each pr.) Tubing Pressure (shmt-is) Cosing Pressure (shmt-is) Cosing Pressure (shmt-is) OIL CONSERVATION COMMISSION APPROVED . rule and complied with and that the information gives . rule and complete to the best of my knowledge and belief.	Length os . ens	Tubing Pressure	Caling Pressure	i i	
Test-MCF/D Length of Test Bbls. Condensate/AMCF Cravity of Condensate Length of Test Bbls. Condensate/AMCF Cravity of Condensate Costing Pressure (INEX-12) Choke dise Costing Pressure (INEX-12) Choke dise Costify that the rules and regulations of the Oil Concervation flavor been complied with and that the information given that and complete to the best of my knowledge and belief. By			Worter	Gas - MCF	
Test-MCF/D Length of Test Bala. Condensate, MACT. Compared to the contensate of the Condensate of		Otl-Bbls.			
Test-MCF/D Length of Test Company Company		1		<u> </u>	
Test-MCF/D Length of Test Bala. Condensate, MACT. Compared to the contensate of the Condensate of					
Test-MCF/D Length of Test Cosing Pressure (Shet-in) Cosing Pressure (Shet-in) Choke dise Choke dise OIL CONSERVATION COMMISSION APPROVED The pressure (Shet-in) OIL CONSERVATION COMMISSION The pressure (Shet-in) OIL CONSERVATION COMMISSION The pressure (Shet-in) OIL CONSERVATION COMMISSION The pressure (Shet-in) APPROVED The pressure (Shet-in) OIL CONSERVATION COMMISSION The pressure (Shet-in) The pressure (Shet-in) OIL CONSERVATION COMMISSION The pressure (Shet-in) The pressure (Shet-in) The pressure (Shet-in) OIL CONSERVATION COMMISSION The pressure (Shet-in) The pressure (Shet-in) OIL CONSERVATION COMMISSION The pressure (Shet-in) The pressure (Shet-i		Langth of Test	Bbls. Condensate/AimCF	Gravity of Conde	ereto
OIL CONSERVATION COMMISSION Certify that the rules and regulations of the Oil Conservation have been complied with and that the information given and complete to the best of my knowledge and belief. BY	Test-MCF/D	Length of Year			
OIL CONSERVATION COMMISSION Certify that the rules and regulations of the Oil Conservation have been complied with and that the information given and complete to the best of my knowledge and belief. BY		Tubing Pressure / Ehret-is)	Cosing Pressure (Take-	Choke dise	
certify that the rules and regulations of the Oil Concervation with and that the information given and complete to the best of my knowledge and belief. BY	facting method (pitot, suck pr.)				
certify that the rules and regulations of the Oil Concervation with and that the information given and complete to the best of my knowledge and belief. BY	.		OIL C	ONSERVATION COMMIS	SION
cortify that the rules and regulations of the Oil Concervation and have been complied with and that the information given and complete to the best of my knowledge and belief.	COMPLIANCE OF COMPLIAN	(CE			
new and complete to the best of my knowledge and belief.		A Alexander All Concernation	APPROVED	Outs Sound her	19
and complete to the best of any	certify that the rules and	with and that the information give	a l	<u> </u>	
	and complete to it	se best of my knowledge and belief	. UY		
	1 //		TITLE		

Pr 12-31-73

(Jule)

This form is to be filed in compliance with RULE 1166.

If this is a request for allowable for a newly difficed or decided, this form must be accompanied by a tabulation of the entries taken on the well in accordance with RULE 1-1.

... il sections of this form must be filled out completely les shows able on new and recompleted wells.

Well name or number, or transported or other such c. completed wells.