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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-2433</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>State "A"</b>
3. Address of Operator <b>P. O. Box 1858, Roswell, New Mexico 88201</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>west</b> LINE, SECTION <b>2</b> TOWNSHIP <b>15-S</b> RANGE <b>37-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Denton-Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3820' DF, 3807' GR., 3821' KB</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing & Kobe seal assembly.
2. Drilled out packer and bridge plugs and cleaned out.
3. Ran Baker Model "R" single grip packer; Kobe 4" x 2 3/8" x 2" casing pump; 1" x 6' handling sub; 1 joint, N-80, 2" tubing; Kobe check valve; 1 joint 2", N-80, tubing; Kobe circ. valve on 378 joints N-80 and set packer at 11,750' with 4000 psi. (Total - 380 joints (11,740')) Circulated for 2 hours and placed pump in operation at 48 SPM with 1600 psi.
4. In 20 3/4 hours, pumped 265 BO + 53 BW on 45 SPM. Gravity 46.4° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By V. L. King Acting Sr. Exploitation Engineer DATE January 18, 1965

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: