

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 845, Roswell, New Mexico			
Lease State A	Well No. 1	Unit Letter L	Section 2	Township 15S	Range 37E		
Date Work Performed 4-22 thru 5-12-60	Pool Denton-Devonian			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pull tubing.
2. Set Baker Model "N" 1-A CIBP @ 12,365' & capped w/1 sx. cement.
3. Perforated 12,306' - 12,322' w/2-1/2" JSPF.
4. Set Baker CIBP @ 12,365' & capped w/1 sx. cement.
5. Perforated 12,293' - 12,306', 12,246' - 12,274', 12,210' - 12,229', 12,185' - 12,199' w/2-1/2" jet shots per foot.
6. Ran 2" tubing open ended to 12,351'.
7. Treated formation via tubing w/1000 gallons 15% MGA.
8. Ran Retrievable Bridge Plug & Hookwall Packer & set at different intervals & tested perforations. Swabbed dry.
9. Pulled tubing, hookwall packer & bridge plug.
10. Perforated 11,984' - 12,002', 12,014' - 12,034', 12,046' - 12,064', 12,072' - 12,082' w/2-1/2" jet shots per foot.
11. Ran Baker Retrievable Bridge Plug & Hookwall Packer on 2" tubing. Bridge Plug @ 12,104', Hookwall Packer @ 11,935'.
12. Swabbed 100% water.

(Continued on back of page)

Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

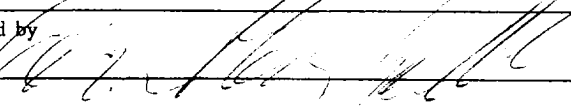
D F Elev. 3820'	T D 12,682'	P BTD 12,469'	Producing Interval 12,380' - 12,440'	Completion Date 2-3-52
Tubing Diameter 2"	Tubing Depth 12,467'	Oil String Diameter 5 1/2"	Oil String Depth 12,500'	
Perforated Interval(s) 12,380' - 12,440'				
Open Hole Interval		Producing Formation(s) Devonian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Dead					
After Workover	5-12-60	262	not measured	0.4%	not measured	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By R. A. LOWERY R. A. Lowery
Title	Position District Exploitation Engineer
Date	Company Shell Oil Company

13. Pulled tubing, packer and bridge plug.
14. Reset bridge plug @ 12,042', Hookwell packer @ 11,956'.
15. Tested perforations 11,984' - 12,002' & 12,014' - 12,034'.
16. Swabbed dry.
17. Tested perforations 11,984' - 12,002' & 12,014' - 12,034' w/500 gallons 15% MCA followed by 3500 gallons 15% NE acid.
18. Pulled tubing, packer & bridge plug.
19. Ran Baker Model "M" GIBP & set @ 12,010' & cased w/1/2 ex. cement.
20. Ran 389 fts. (12,015') 2" tubing & hung open ended @ 12,025'. 2" Seating Nipple @ 12,012'.
21. Recovered load.
22. In 20 hours flowed 218 BO, cut 0.4% water, thru 16/64" choke. FIP 600 psi.