

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 845, Roswell, New Mexico</b>				
Lease <b>State A</b>	Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>2</b>	Township <b>15S</b>	Range <b>37E</b>	
Date Work Performed <b>4-22 thru 5-12-60</b>	Pool <b>Denton-Devonian</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations    
  Casing Test and Cement Job    
  Other (Explain):  
 Plugging    
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pull tubing.
2. Set Baker Model "N" 1-A CIBP @ 12,365' & capped w/1 sx. cement.
3. Perforated 12,306' - 12,322' w/2-1/2" JSPF.
4. Set Baker CIBP @ 12,365' & capped w/1 sx. cement.
5. Perforated 12,293' - 12,306', 12,246' - 12,274', 12,210' - 12,229', 12,185' - 12,199' w/2-1/2" jet shots per foot.
6. Ran 2" tubing open ended to 12,351'.
7. Treated formation via tubing w/1000 gallons 15% MGA.
8. Ran Retrievable Bridge Plug & Hookwall Packer & set at different intervals & tested perforations. Swabbed dry.
9. Pulled tubing, hookwall packer & bridge plug.
10. Perforated 11,984' - 12,002', 12,014' - 12,034', 12,046' - 12,064', 12,072' - 12,082' w/2-1/2" jet shots per foot.
11. Ran Baker Retrievable Bridge Plug & Hookwall Packer on 2" tubing. Bridge Plug @ 12,104', Hookwall Packer @ 11,935'.
12. Swabbed 100% water. (Continued on back of page)

Witnessed by <b>H. G. Starling</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3820'</b>	T D <b>12,682'</b>	P B T D <b>12,469'</b>	Producing Interval <b>12,380' - 12,440'</b>	Completion Date <b>2-3-52</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>12,467'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>12,500'</b>	
Perforated Interval(s) <b>12,380' - 12,440'</b>				
Open Hole Interval		Producing Formation(s) <b>Devonian</b>		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Dead</b>					
After Workover	<b>5-12-60</b>	<b>262</b>	<b>not measured</b>	<b>0.4%</b>	<b>not measured</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by	Name <b>Original Signed By R. A. LOWERY R. A. Lowery</b>					
Title	Position <b>District Exploitation Engineer</b>					
Date	Company <b>Shell Oil Company</b>					

13. Pulled tubing, packer and bridge plug.
14. Reset bridge plug @ 12,042', Hookwall packer @ 11,956'.
15. Tested perforations 11,984' - 12,002' & 12,014' - 12,034'.
16. Swabbed dry.
17. Treated perforations 11,984' - 12,002' & 12,014' - 12,034' w/500 gallons 15% MCA followed by 3500 gallons 15% NE acid.
18. Pulled tubing, packer & bridge plug.
19. Ran Baker Model #M GIBP & set @ 12,010' & capped w/1/2 ex. cement.
20. Ran 389 fts. (12,015') 2" tubing & hung open ended @ 12,025'. 2" Seating Nipple @ 12,012'.
21. Recovered load.
22. In 20 hours flowed 218 BO, cut 0.4% water, thru 16/64" choke. RIP 600 psi.