

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company, Box 1957, Hobbs, New Mexico
(Address)

LEASE State A WELL NO. 1 UNIT L S 2 T -15-S R -77-E

DATE WORK PERFORMED 8-25 thru 27, 1955 POOL Denton

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work
	<input type="checkbox"/> Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Washed perforations 12,380' - 12,440' w/500 gallons mud cleanout agent.
Then injected 1500 gallons mud cleanout agent. Loaded hole w/oil and
treated w/5000 gallons 15% regular acid.
In 24 hours flowed 386 bbl, out 0.4% BSAW, thru 18/64" choke.
TP 560 psi. CP 150 psi.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3820 TD 12,682 PBD - Prod. Int. 428 BOPD Compl Date 2-3-52
Tbng. Dia 2 3/8" Tbng Depth 12,681' Oil String Dia 5 1/2" Oil String Depth 12,500'
Perf Interval (s) _____
Open Hole Interval 12,500' - 12,682' Producing Formation (s) Devonian

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>WELL DEAD</u>	<u>8-27-55</u>
Oil Production, bbls. per day	_____	<u>386</u>
Gas Production, Mcf per day	_____	<u>332,880</u>
Water Production, bbls. per day	_____	<u>0.4% BSAW</u>
Gas Oil Ratio, cu. ft. per bbl.	_____	<u>862</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>H. G. Starling</u> Production Foreman	Shell Oil Company	
	(Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title Assistant District Engineer
Date SEP 2 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original signed by
Name B. Nevill
Position Division Exploitation Engineer
Company Shell Oil Company