NEW MEXICO OIL CONSERVATION COMMISSION

D. C. Meyers

Division Mochanical Engineer

Shall Oil Company

(Submit to appr Company Shell	1 011 Company	(Address)	57	Hobbs,	Hew Mercies		
onco <b>Santo Hill</b>	317 - 11 N	,		<b>a</b> •		_	
ease State MAN					T 15-8	— <sup>R</sup> —	37 <b>-</b> E
ate work performed_	8-24-55 thru	8-29-55 PC	.OL	Denton			
nis is a Report of (C	heck appropr	iate block)		Result	of Test of (	Casing	Shut
		,	<u> </u>	] -100 0.20	01 1000 01 (	ous ing	Dirat
Beginning Dr	illing Operat	ions	*	] Remedi	al Work		
Plugging			Γ	Other			
			<del></del>	•			
etailed account of wo otained.	ork done, nati	ure and qua	ntity of	material	s used and	result	S
lan 2" tubing to Bake	L woder	ridge plug w	ith stri	nger. Fo	wind top plu	ug at 1	2,469
Displaced annulus wit	u sate mater.	rumped dow	n tubing	, at rate	2.5 berrel	minute	at ]
psi. Mixed 125 sacks	coment with	1600 pai inc	ressing	to 3800 r	si. after	3 hour	a mix
00 sacks coment and	spotted same.	Initial in	dection	at 3000 t	ai. Inject	-4 40	saskı
ormation and obtaine	d someone at	6300 pel. R	aversed	out lift as	cks amont	and me	774
lugged back from PBT	D 12.6001 to	12.4691		400 AD 60		mer be	1444
employed 5.3/08 and		A Sec	T1 - 77				
erforated 5-1/2" cas	ing opposite	the Devonian	Pay Zon	e from 12	,380' - 12,	440' w	ith 4
erforated 5-1/2" cas:	ing opposite i	the Devonian	Pay Zon	e from 12	,380' - 12,	440° w	ith 4
'erforated 5-1/2" cas 16 A jet shots per	ing opposite to	the Devonian	Pay Zon	e from 12	,3 <b>8</b> 0' <b>-</b> 12,	440° w	ith 4
erforated 5-1/2" cas 5 A jet shots per	ing opposite to	the Devonian	Pay Zon	e from 12	2,3 <b>8</b> 0' <b>-</b> 12,	440° w	ith 4
erforated 5-1/2" cas 6 A jet shots per	ing opposite t	the Devonian	Pay Zon	e from 12	:,3 <b>\$</b> 0† <b>-</b> 12,	440° w	ith 4
erforated 5-1/2" cas 6 A jet shots per	ing opposite t	the Devonian	Pay Zon	ie from 12	:,3 <b>\$</b> 0† <b>-</b> 12,	440° w	ith 4
Perforated 5-1/2" cas 26 A jet shots per	ing opposite : foet.	the Devonian	Pay Zon	e from 12	:,3 <b>6</b> 0† <b>-</b> 12,	440° w	ith 4
Perforated 5-1/2" cas 26 A jet shots per	ing opposite t	the Devonian	Pay Zon	e from 12	2,3 <b>6</b> 0† − 12,	440° w	ith 4
26 A jet shots per :	foet.				:,3 <b>\$</b> 0° <b>-</b> 12,	440° w	ith 4
ILL IN BELOW FOR	foet.		ORTS O	NLY	2,3 <b>6</b> 0° - 12,	440° w	ith 4
ILL IN BELOW FOR riginal Well Data:	REMEDIAL	WORK REP	ORTS O	<u>NLY</u>	<del></del>		
ILL IN BELOW FOR riginal Well Data:	REMEDIAL	WORK REP	ORTS O	NLY D Com	pl. Date <b>y</b>	e bruar	<b>y</b> 3.
ILL IN BELOW FOR riginal Well Data: F Elev. 3820 TD 12, ong. Dia. 23/8 Tb	REMEDIAL	WORK REP	ORTS O	NLY D Com	pl. Date <b>y</b>	e bruar	<b>y</b> 3.
ILL IN BELOW FOR riginal Well Data: F Elev. 3820 TD 12, bng. Dia. 2 3/8 Tberf. Interval (s)	REMEDIAL 682 PBD 12 ong. Depth 12	WORK REP  2,600* Prod. 578* Oil St	ORTS O	NLY D Comp	ol. Date <b>r</b> il String De	e bruar	<b>y</b> 3.
Perforated 5-1/2" cas: 26 A jet shots per :  ILL IN BELOW FOR riginal Well Data: F Elev. 3820 TD 12 bng. Dia. 2 3/8" The erf. Interval (s) pen Hole Interval 12	REMEDIAL	WORK REP  2,600* Prod. 578* Oil St	ORTS O	NLY D Com	pl. Date <b>r</b> il String De	e bruar	<b>y</b> 3.
ILL IN BELOW FOR riginal Well Data:  F Elev. 3820 TD 12, bng. Dia. 2 3/8 Tb erf. Interval (s)	REMEDIAL  682 PBD 12  ong. Depth 12	WORK REP  2,600* Prod. 578* Oil St	ORTS O	NLY  Compa_5=1/2*O  nation (s)	pl. Date <b>r</b> il String De	ebruar epth <u>12</u>	<b>y</b> 3.
ILL IN BELOW FOR riginal Well Data: F Elev. 3820 TD 12 ong. Dia. 2 3/8 Tberf. Interval (s) onen Hole Interval 12	REMEDIAL  682 PBD 12  ong. Depth 12	WORK REP  2,600* Prod. 578* Oil St	ORTS O	NLY Compa_5-1/2*Onation(s)	pl. Date <b>r</b> il String De <b>Devonie</b> RE AF	ebruar epth 12	<b>y</b> 3.
ILL IN BELOW FOR riginal Well Data: F Elev. 3820 TD 12 bng. Dia. 2 3/8 Therf. Interval (s) pen Hole Interval 12 ESULTS OF WORKO	REMEDIAL  662 PBD 12  ong. Depth 12,  5001-12,6001	WORK REP  2,600* Prod. 578* Oil St	ORTS O	NLY  Compa 5-1/20  nation (s)  BEFOR	pl. Date pil String De Devorian	ebruar epth <u>12</u> TER 28-55	<b>.</b> 3.
ILL IN BELOW FOR riginal Well Data: F Elev. 3820 TD 12, bng. Dia. 2 3/8 Therf. Interval (s) pen Hole Interval 12, ESULTS OF WORKO ate of Test. Il Production, bbls.	REMEDIAL  662 PBD 12  ong. Depth 12  500 -12,600  VER	WORK REP  2,600* Prod. 578* Oil St	ORTS O	NLY Compa_5-1/2*Onation(s)	pl. Date <b>r</b> il String De <b>Devonie</b> RE AF	ebruar epth <u>12</u> TER 28-55	<b>.</b> 3.
ILL IN BELOW FOR riginal Well Data: F Elev. 3820° TD 12 ong. Dia. 2 3/8° Therf Interval (s) onen Hole Interval 12. ESULTS OF WORKO ate of Test 1 Production, bbls. as Production, Mcf p	REMEDIAL  682 PBD  12  12  5001-12  VER  per day  per day	WORK REP  2,600* Prod. 578* Oil St	ORTS O	NLY  Compa 5-1/20  nation (s)  BEFOR	pl. Date pil String De Devorian	ebruar epth 12 TER 28-55	<b>.</b> 3.
ILL IN BELOW FOR riginal Well Data: F Elev. 3820 TD 12, ong. Dia. 2 3/8 Tberf. Interval (s) pen Hole Interval 12, expenditude of Test. Il Production, bbls. as Production, bbls. as Production, bbl	REMEDIAL  682 PBD 12  png. Depth 12  5001-12,6001  VER  per day  er day  s. per day	WORK REP  2,600* Prod. 578* Oil St	ORTS O	NLY  Compa 5-1/2*  nation (s)  BEFO  7-4-55	pl. Date ril String De Devonian	ebruar epth 12 TER 28-55	<b>y</b> 3.
ILL IN BELOW FOR riginal Well Data: F Elev. 3820° TD 12 ong. Dia. 2 3/8° Tb erf. Interval (s) onen Hole Interval 12. ESULTS OF WORKO ate of Test. I Production, bbls. as Production, Mcf pater Production, bbl as-Oil Ratio, cu. ft.	REMEDIAL  682 PBD 12  ong. Depth 12  VER  per day  er day  s. per day  per bbl.	WORK REP  2,600* Prod. 578* Oil St	ORTS O	NLY  Compa 5-1/2*  nation (s)  BEFOR  7-4-55  225  14.3	pl. Date ril String De Devonian	ebruar epth 12 TER 28-55	<b>y</b> 3.
ILL IN BELOW FOR riginal Well Data: F Elev. 3820 TD 12, bng. Dia. 2 3/8 Therf. Interval (s)	REMEDIAL  682 PBD 12  ong. Depth 12  VER  per day  er day  s. per day  per bbl.	WORK REP  2,600* Prod. 578* Oil St	ORTS O	NLY  Compa 5-1/2*  nation (s)  BEFOI  7-4-55  225  14.3  173 bb	Devorian RE AF  33 1.	ebruar epth 12 TER 28-55	<b>y</b> 3.
ILL IN BELOW FOR riginal Well Data: F Elev. 3820 TD 12 ong. Dia. 23/8 The ref. Interval (s) onen Hole Interval 12 onen Hole Interval	REMEDIAL  662 PBD 12  ong. Depth 12,  5001-12,6001  VER  per day  er day  s. per day  per bbl.  cf per day	WORK REP  2,6001 Prod. 5781 Oil St	ORTS O  428  Int. BOP  ring Dia	NLY  Compa 5-1/2*  nation (s)  BEFOI  7-4-55  225  14.3  173 bb  637	Devonien RE AF	ebruar epth 12 TER 28-55	<b>.</b> 3.
ILL IN BELOW FOR riginal Well Data: F Elev. 3820 TD 12 ong. Dia. 23/8 The ref. Interval (s) onen Hole Interval 12 onen Hole Interval	REMEDIAL  682 PBD 12  ong. Depth 12  VER  per day  er day  s. per day  per bbl.	WORK REP  2,600* Prod. 578* Oil St	ORTS O  428  Int. BOP  ring Dia	NLY  Compa 5-1/2*  nation (s)  BEFOI  7-4-55  225  14.3  173 bb  637	Devorian RE AF  33 1.	ebruar epth 12 TER 28-55	<b>.</b> 3.

Name

Position

Company

Title

Date