

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

			later than	District Office, Oil twenty days after nmission. Submit in	completion of we	ell. Follow instruction	Form C-101 was sent not s in Rules and Regulations
Loc	AREA 640 A						
	shell of	Company or O	Perator)		••••	State "A"	
Well No.	2			¼ of Sec. ■	т	* * * * * * * * * * * * * * * * * * * *	37-6 , NMPM
							County
		•					South line
Elevation al	bove sea level on si dent e	at Top of Tub	ing Head . 3806 , 19)	The in	formation given is to	be kept confidential until
				OIL SANDS OR Z			
No. 3, from			to	No. 6	6, from	to	
			IMP	ORTANT WATER	R SANDS		
				ch water rose in hol			
·							
·							·····
•				······································			
No. 4, from	•••••		to	······································		feet.	
				CASING RECO	RD		
SIZE	WEIG PER F			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8		Ari No.					Surface string
-1/2 Lin							il tring
2-3/8	4.78	ie	9251				Pabing tring
			MUDDIN	G AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	355	325	Pump & clay	Cessen	ted to surface	lo
7-7/8	5-5/8 5-1/2	4682 9300	3000	Pump & lug	·	ted to ourfier) *
		7,500					
			RECORD OF	PRODUCTION A	AND STIMULAT	TION	
		(Record	the Process used. I	No. of Qts. or Gal	s. used. interval	treated or shot.)	
			····,	~	,	,	
					•••••••••••••••••••••••••••••••••••••••		
				•••••			
Result of Pro	oduction Stim	ulation			·		
							······
			•••••	······	•	Depth Cleaned O	ut

R' ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tool	s were us	sed from	• feet to.	93 6 2	rd yel	55 feet, a	ınd from		feet to	feet.
Cable tools	were use	ed from	feet to			feet, a	and from		feet to	feet.
				P	RODUC	TION				
Put to Pro	ducing	10-6		19	52					
OIL WEL	L: The	production	n during the first 24 hour	rs was	أبله	2	baı	rels of liq	uid of which	77.8 % was
			% was em							
	Gra	vity	450	********						
GAS WEL	L: The	productio	n during the first 24 hou	rs was			.M.C.F. pl	.us		barrels of
	liqu	id Hydroca	arbon. Shut in Pressure	***	lbs.		-			
Length of	-	,								
3			ELOW FORMATION 3			ORMAN	ICE WITI	H GEOOR	APHICAL SECT	ION OF STATE).
			Southeastern New Mo						Northwestern	
T. Anhy			т.	Devonian	l -			т.	Ojo Alamo	
T. Salt		•••••	T.	Silurian				Γ.		
B. Salt			T.	Montoya.				-Γ.	Farmington	
			T.	•			•,			
			T.							
~			T.							
•	-		T.							
T. XIXX	a. Year	6167	т.	alica	ئد. بيت	.e. 5	XU94	Γ.	Morrison	
T. Drinks	ard. 211	t 7278	Т.					Γ.	Penn	
			T.					Γ.		
T. Abo	7936	••••••		•••••	•••••••					
			T.							
T. Miss		••••••	т.	FORM			 ∩RT)	1.		
		Thickness	·	TORM	.XIIOI	REC		Thickness		
From	То	in Feet	Formatio	n 		From	То	in Feet	For	mation
O	50	50	-uri ce same	us Lie	he					
50	1115	1065	ne iveds							
2060	2060 2400	945 340	had beds & shall							
2400	3060	660	sed seds & anhy Salt & ned seds							
3060	4415	1355	mhydrite &al	t			İ			
4415 4570	4570 4690		inhydrite & Lim							
690	7880	120 3190	Lime & anhydrit	e						
7880	9094	1214	bolomite & hal	•	ļ				,	
X094	9302	208	Line							
			1 1							
		-								
			_							
	-	1	<u> </u>			<u> </u>		1	1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	october 16, 1752	
	• • • • • • • • • • • • • • • • • • • •	(Date)
Company or Operator	Address	
Name de la	Position or Titleiviusion xploitation	ngineer