

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-05246

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-8944

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
MEXICO "F"

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
1

2. Name of Operator
Crestridge Drilling and Production Company, LLC

9. Pool name or Wildcat
Denton Devonian

3. Address of Operator
P.O. Box 1114 Midland, Texas 79702

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
Section 2 Township 15S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3814 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	OTHER: Return well to Production <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set American 456-256-120 Pumping Unit sheeved for 8SPM 120" Stroke, 1-31-02.
- (2) Ran in hole with 1 Joint 2 7/8" bull plugged for mud anchor, 4 Ft. perforated sub and seating nipple @ 5,941.78 Ft., 5 Joints 2 7/8" Tubing, 5 1/2" X 2 7/8 X 4 Ft. Tubing Anchor Catcher and 187 Joints 2 7/8" Tubing. 2-1-02
- (3) Ran in hole with 2 1/2" X 1 1/2" X 20 Ft. RHBC Pump with 1 1/4" X 10 Ft. Gas Anchor, 3/4" X 1 Ft. Lift Sub, 24 (600 Ft.) 7/8" X 25 Ft. Sucker Rod, 120 (3,000 Ft.) 3/4" X 25 Ft. Sucker Rod, 92 (2,300 Ft.) 7/8" X 25 Ft. Sucker Rod, 1 each 7/8" X 2 Ft., 7/8" X 4 Ft., 7/8" X 6 Ft., and 7/8" X 8 Ft. Pony Rod. 1 1/2" X 22 Ft. Polished Rod and 1 1/2" X 1 3/4" Polished Rod Liner and spaced out pump. 2-4-02
- (4) Wait on Lea County Co-Op to connect power.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Manager DATE 2-13-02

TYPE OR PRINT NAME R.A. McBride Jr. TELEPHONE NO. 915-685-7071

(This space for State Use)

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CRISTINA MONTEZ
GARY W. WENT
CO TITLE REPRESENTATIVE II/STAFF MANAGER
FEB 19 2002

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