

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1800, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer 883, Aztec, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Hondo Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator KINLAW OIL CORPORATION		Well Aft No. 30 025 05246
Address 13155 NOEL ROAD, 11TH FLOOR DALLAS, TX 75240		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: ☐ Dry Gas ☐	
Recompletion ☐	Oil ☐	EFFECTIVE 10-22-93
Change in Operator ☒	Condensate Gas ☐	Condensate ☐
If change of operator give name and address of previous operator PENROC OIL CORPORATION P.O. BOX 9970 HOBBS, NM 88241		

II. DESCRIPTION OF WELL AND LEASE

Lease Name MEXICO 'F'	Well No. 1	Pool Name, including Formation DENTON DEJONIAN	Kind of Lease (State, Federal or Private) State	Lease No. 503400
Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 2 Township 15S Range 37E N.M.P.M. LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ AMECO PIPELINE LTD	Address (Give address to which approved copy of this form is to be sent) 502 W. AVE, LEVELAND TX 7936	
Name of Authorized Transporter of Condensate Gas ☒ or Dry Gas ☐ J.L. DAVIS	Address (Give address to which approved copy of this form is to be sent) 211 N. COLORADO, MIDLAND, TX 79701	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 2
	Twp. 15	Rgn. 37
	Is gas actually connected? YES	When? NA

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r'y	Diff Res'r'y
Date Spudded	Date Compl. Ready to Prod.		Total Depth			F.M.T.D.		
Elevations (D.F., RES., RT., CR., etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Particulars						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			BACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of test oil and must be equal to or exceed test allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

MIKE HILL

Printed Name

10/22/93

Date

Title

572-454-4736

Telephone No.

OIL CONSERVATION DIVISION

Date Approved **OCT 29 1993**

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.