

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-8944 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Texaco Producing Inc. | | 8. Farm or Lease Name Mexico "F" |
| 3. Address of Operator PO Box 728, Hobbs, New Mexico 88240 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15S RANGE 37E NMPM. | | 10. Field and Pool, or Wildcat Denton Devonian |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3814' DF | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) MIRU. Pull rods and tubing.
- 2) Install BOP. Pull tubing.
- 3) GIH with cement retainer to 12,300'.
- 4) Squeeze with 200 sxs. Class "H" cement.
- 5) Test casing to 1000 psi.
- 6) Perforate Devonian formation with 4" casing gun with 2 JSPF: 12,080'-098', 12,113'-133', 12,149'-53', 12,164'-72', 12,330'-55' (94 int., 188 holes).
- 7) GIH with RBP and packer. Set RBP at 12,360'. Packer at \pm 12,250'. Load backside.
- 8) Acidize perfs 12,330'-355' with 1000 gallons 15% NEFE acid and 80 ball sealers. (1 BPM, 3000 psi). Swab to evaluate. Set CIBP at 12,270' if necessary.
- 9) If show is good, set RBP at 12,200' and packer at 12,000'. Load backside.
- 10) Acidize perfs 12,080'-12,172' with 5000 gallons 15% NEFE and 150 ball sealers (1 BPM, 3000 psi).
- 11) Run production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Heas 397-3571
TITLE Hobbs Area Superint. DATE 10/26/87
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ DATE OCT 28 1987
CONDITIONS OF APPROVAL, IF ANY: _____