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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5b. State Oil & Gas Lease No. | |
| B-8944 | |
| 7. Unit Agreement Name | |
| --- | |
| 8. Name of Lease (Name) | |
| Mexico "F" | |
| 9. Well No. | |
| 1 | |
| 10. Field and Pool, or Wildcat | |
| Denton Devonian | |
| 11. County | |
| Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator |
| Skelly Oil Company |
| 3. Address of Operator |
| P. O. Box 1351, Midland, Texas 79701 |
| 4. Location of Well |
| UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15S RANGE 37E |
| 15. Elevation (Show whether DF, RT, CF, etc.) |
| 3814' DF |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REVEAL WORK ☒
COMMENCE DRILLING (NEW) ☐
CASING TEST AND CEMENT LINE ☐
OTHER *to shut off water ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was making 11 bbls. oil and 380 bbls. water per day.

- Moved in and rigged up workover rig 3-9-71. Pulled tubing.
- Pulled Model "D" packer at 12,316'.
- Ran electric surveys from 5500' - 12,740'.
- Isolated with packer and bridge plug and tested selected intervals as follows: perforations 12,690' - 12,730'; perforations 12,573' - 12,681'; perforations 12,460' - 12,550'; perforations 12,388' - 12,444'; perforations 12,426' - 12,438'. Pulled packer and plug.
- Ran Schlumberger Gamma Ray collar log.
- Cleaned out with bit 12,719' - 12,740'.
- Set packer at 12,730' and spotted oil from 12,730' - 10,000'. Reset packer at 12,292' and squeezed perforations 12,282' - 12,730' with 48 bbls. oil and 115 sacks Vis-squeeze. Top of fill at 12,626'. Pumped 91 bbls. lease oil down tubing into formation through perforations 12,282' - 12,730'.
- Reset packer at 11,960' and squeezed perforations 12,282' - 12,596' with 60 sacks Class "C" cement. WOC 15 hours. Pulled packer.
- Drilled out cement inside 5-1/2" OD casing from 12,200' - 12,730'.

See attached sheet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE April 19, 1971
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 21 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 14 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS