

- 10) Set packer at 12,571' and bridge plug at 12,730' and treated perforations 12,590' - 12,730' with 850 gallons 15% "NE" acid and 500 gallons "SAF." Had communications with upper perforations. Reversed out 650 gallons.
- 11) Attempted to acidize perforations 12,660' - 12,730' — had communications with perforations 12,606' after 800 gallons 15% "NE" acid in hole. Reversed out 200 gallons.
- 12) Tested perforations 12,606' - 12,730'. Pulled packer and bridge plug.
- 13) Ran tubing and Kobe pump and tested Devonian perforations 12,382' - 12,730'.
- 14) Returned well to production status on April 14, 1971, producing 30 bbls. oil and 110 bbls. water through 5-1/2" OD casing perforations 12,382' - 12,730' from the Devonian formation.

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