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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8944	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Mexico "F"
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>B/C</u> 660 FEET FROM THE North LINE AND 1980 FEET FROM		Denton Devonian
THE West LINE, SECTION 2 TOWNSHIP 15S RANGE 37E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		11. County
3814' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to run thermal Decay Logs, perforate and stimulate pay starting about March 1, 1971.

1. Pull tubing.
2. Run tubing with Baker mill. Remove Baker Model "D" packer at 12,316'. Push to bottom.
3. Pull tubing and mill.
4. Run Schlumberger Thermal Decay Log Series.
5. Set bridge plug and perforate as dictated by the logs, (Devonian).
6. Run tubing and packer. Acidize new perforations. Swab test. Pull tubing.
7. Run tubing and pumping equipment.
8. Test and return to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) J. R. Avent</u>	TITLE <u>Dist. Adm. Coordinator</u>	DATE <u>Feb. 23, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>FEB 26 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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FEB 21 1971

OIL INFORMATION UNIT