

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05247
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8944

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Mexico "F"
2. Name of Operator Kinlaw Oil Corporation	8. Well No. #2
3. Address of Operator 13155 Noel Road, 11th Floor, Dallas, Texas 75240	9. Pool name or Wildcat Denton Devonian
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 2 Township 15 S Range 37 E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Squeeze job <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/23/93-RU WOR. POOH w/ rods & pump. Made 1 swab run. Tag fluid level at 3000' from surface.  
10/24/93-Unset tubing anchor. POOH w/ tubing & anchor. RU Scientific Drilling Tools. Ran gyro survey to 12,100' Found BH location @ 12,100' to be 216.99' & 177.59 from surface location.  
Wireline parted leaving gyro tools in hole. 10/25/93-Fish WL & gyro from casing. Ran 4.5" bit & casing scraper on 2-7/8" tbg. Tagplugback TD @ 12,132' & start POOH. 10/26/93-POOH. LD bit & scraper. RIH w/ RTTS packer & set @ 11,905'. Closed BOP & pressure csg. annulus to 300 psi. Pressure bled to 0 in 1 minute. Suspect HIT. 10/27/93-POOH w/ packer. Test tbg. in hole to 5000 psi. Found 2 bad jts. Ran RBP & RTTS packer. Set RBP @ 11,913'. Set packer @ 11,822'. Loaded tubing & pressured to 500 psi. Plug held o.k. Loaded csg. tbg. annulus w/ 30 bbls water. Pressured annulus to 500 psi. Held 30 min. per OCC requirements. Released pressure, released packer, latched RBP. Started POOH. 10/30/93-Finish POOH. LD RBP. Re-ran packer. Set packer at 11,908'. Established injection rate into Devonian perfs @ 12,000-12,100'. Rate was 3 BPM at 1000 psi. RIH w/ rods. 10/31/93-POOH, LD sucker rods. (SEE ATTACHED PAGE FOR FURTHER DETAIL)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Hill TITLE Geologist DATE 11/9/93  
(512)  
TYPE OR PRINT NAME Mike Hill TELEPHONE NO. 454-4736

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 19 1993

CONDITIONS OF APPROVAL, IF ANY: