

Sublet 5 Chiles
 Acquisition District Office
 DISTRICT I
 P.O. Box 2088, Santa Fe, NM 87508

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-104
 Revised 1-1-88
 See Instructions
 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Box 100, Santa Fe, NM 87508

DISTRICT III
 P.O. Box 100, Santa Fe, NM 87508

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator KINLAW OIL CORPORATION		Well API No. 30-025-05247
Address 13155 NAGL ROAD 11TH FLOOR DALLAS TX 75240		
Reason(s) for filing (Check proper box) ☐ New Well ☐ Change in Transporter oil ☐ Other (Please specify) ☐ Recompletion ☐ CE ☐ Day Gas ☐ ☒ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ EFFECTIVE 10-27-93		
If change of operator gives name and address of previous operator PERMCO OIL CORPORATION P.O. Box 5790, Hobbs, NM 88241-5970		

II. DESCRIPTION OF WELL AND LEASE

Lease Name MEXICO "F"	Well No. 2	Tract Name, including Fraction DENTON DEVENAM	Kind of Lease (Lease, Pool, or Fee) Lease	Lease No. 503400
Location Unit Letter G 1980 Feet From The North Line and 1980 Feet From The EAST Line Section 2 Township 15S Range 31E NM LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ AMOCO PIPELINE LTD.	Address (Give address to which approved copy of this form is to be sent) 502 W. AVE., LEBELAND, TX 79366
Name of Authorized Transporter of Casinghead Gas ☐ or Day Gas ☐ J.L. DAVIS	Address (Give address to which approved copy of this form is to be sent) 211 N. Colorado, Midland, TX 79701
If well produces oil or liquids, give location of tanks. Tank 3 2 15 2	Is gas actually transported? YES When? N/A

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Wellbore	Draper	Fracturing	Steam Drive	Surf Drive
How completed	How Comp. Ready to Prod.	Test Depth	P.A.Y.D.					
Stations (SP, JBR, AT, GR, etc.)	Stations of Producing Formation	Top Oil/Gas Pay	Testing Depth					
Perforations			Depth Casing Shoe					
TUBING Casing AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CEMENT CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL. (Flow must be after recovery of test volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Flow Rate New Oil from Test	Date of Test	Producing Method (Pump, pump, gas lift, etc.)
Length of Test	Testing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL.

Actual Rate Test - MCF/D	Length of Test	Producing Method	Gravity or Classification
Testing Method (pump, pump, etc.)	Testing Pressure (psi)	Casing Pressure (psi)	Casing Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Mike Hill*
 Printed Name **MIKE HILL**
 Date **10/27/93**
 Title **K.P.**
 Telephone No. **572-451-4721**

OIL CONSERVATION DIVISION

Date Approved **OCT 29 1993**

By **ORIGINAL SIGNED BY JERRY SEXTON**
 DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by submission of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.