SANTA FE	DISTRIBUTION							
FILE U.S.G.S. LAND OFFICE							OMMISSION	FORM C-103 (Rev 3-55)
TRANSPORTER	GAS			LANEOU	•			
OPERATOR	PFICE	(Subr	mit to appropr	riate Distric	t Office	as per Com	mission Rule 1	1106)
Name of Con	• •	y Oil Gennamy		Addres		۔ خملا ہے اللہ	he. Henr Me	ries
Lease			Well No.	Unit Letter	Section	Township	I	Range
Date Work P	Mond or erformed	Pool	2	aQ a	2	County	5-8	
by 2 A.S	1963	Reartan	IS A REPORT	OF: (Chack	appenheia	te block)	·	
	ing Drilling Ope	rations C	Casing Test and			Other (E		
Pluggin	-	ne, nature and quantity	Remedial Work					
Witnessed b	y No. B. La		Position	Persona		<u></u>	ibully 011	Gang-Ang
Witnessed b	•		Area ELOW FOR R		WORK RE			Gence any
D F Elev.	No. B. I.	FILL IN BI	Area ELOW FOR R	NAL WELL	WORK RE		ILY Interval	Completion Date
D F Elev.	No. B. L.	T D 12.4401 Tubing Depth	ELOW FOR R	12.374	WORK RE	Producing	ILY Interval	Completion Date
DF Elev.	neter	T D 12.40 Tubing Depth	ELOW FOR R ORIGI	12.374	WORK REDATA	Producing	Interval	Completion Date
DF Elev.	neter nterval(s)	T D 12.4401 Tubing Depth	ELOW FOR R ORIGI	Oil Stri	WORK REDATA	Producing Producing ter	Interval	Completion Date
D F Elev. Tubing Dian Perforated I	neter nterval(s)	T D 12.40 Tubing Depth	ELOW FOR R ORIGI PBTE	Oil Stri	WORK REDATA ing Diame 5-1/2*	Producing Producing ter	Interval Oil String	Completion Date
D F Elev. Tubing Dian Perforated I Open Hole I	neter nterval(s)	T D 12.40 Tubing Depth	PBTD RESULT ion Gas F	Oil Stri	work red	Producing Producing ter	Interval Oil String	Completion Date Lev. 21, 1751 Depth 12, 240 Gas Well Potential
D F Elev. Tubing Dian Perforated I. Open Hole I. Test Before Workover	neter nterval(s) Date of	T D 12.010 Tubing Depth 1 Oil Producti	PBTD RESULT Con Gas F MO	Produc TS OF WOR	work red	Producing 12800-1 ter	Interval Oil String GOR	Completion Date Lev. 21, 1751 Depth 12, 240 Gas Well Potential
D F Elev. Tubing Dian Perforated I Open Hole I Test Before	neter nterval(s) Date of	T D 12.010 Tubing Depth 1 Oil Producti	PBTE RESULT Gas F MG	Production CFPD	work reduced by the second sec	Producing Producing ter Ation(s)	Interval Oil String GOR Cubic feet/B	Completion Date 20, 21, 1951 Depth 12,840 Gas Well Potential MCFPD
D F Elev. Tubing Dian Perforated I Open Hole I Test Before Workover After	neter nterval Date of Test	TILL IN BI TD Tubing Depth 1 Oil Producti BPD	RESULTION Gas F	Production CFPD	work reduced by the second control of the se	Producing Producing ter Ation(s)	Interval Oil String GOR Cubic feet/Bl	Completion Date Lev. 21, 1751 Depth 12, 240 Gas Well Potential
D F Elev. Tubing Dian Perforated I Open Hole I Test Before Workover After	Date of Test 11-5-63 OIL CONS	TD 12.4101 Tubing Depth 1 Oil Producti BPD	RESULTION Gas F	Production CFPD	work reduction of the best of	Producing Producing ter Ation(s) Production PD Ty that the in	Interval Oil String GOR Cubic feet/Bl	Completion Date 20, 21, 1951 Depth 12,840 Gas Well Potential MCFPD
D F Elev. Tubing Dian Perforated I Open Hole I Test Before Workover After Workover	Date of Test 11-5-63 OIL CONS	TD 12.4101 Tubing Depth 1 Oil Producti BPD	RESULTION Gas F	Production CFPD I her to th	work reduction Data ing Diame 5-1/2* KOVER Water F B reby certifies best of	Producing Producing ter Ation(s) Production PD Ty that the in	Oil String GOR Cubic feet/Bl	Completion Date 20, 21, 1951 Depth 12,840 Gas Well Potential MCFPD