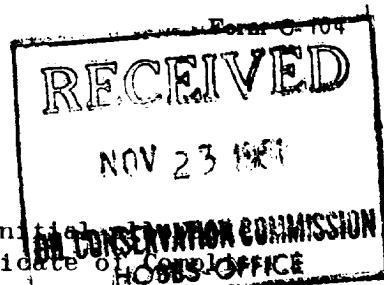


U.S. CONSERVATION COMMISSION  
Santa Fe, New Mexico



REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Allowance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico  
Place

November 23, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Mexico "F" Well No. 2 in SW 1/4 NE 1/4  
Company or Operator Lease  
section 2, T. 15S, R. 37E, N.M.P.M. Denton Pool Lea County

Please indicate location: Elevation 3811 DF Spudded 5-11-51 Completed 11-21-51

|  |  |  |
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|  |  |  |
|  |  |  |

Total Depth 12840 P.B. 12374  
Top Oil/Gas Pay 11979 Top Water Pay \_\_\_\_\_  
Initial Production Test: Pump \_\_\_\_\_ Flow 450 (BOPD OR CU. FT. GAS PER DAY)  
Based on 450 Bbls. Oil in 24 Hrs. \_\_\_\_\_ Mins.  
Method of Test (Pitot, gauge, prover, meter run): Gauge  
Size of choke in inches 3/4"  
Tubing (Size) 2" @ 12,324 Feet  
Pressures: Tubing \_\_\_\_\_ Casing Packer  
Gas/Oil Ratio 1050 Gravity 43.6

Casing Perforations:

12200 - 12250 w/ 4 holes/ ft. 12250-12320 w/ 3 holes/ ft.

Unit letter: G

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

7000 Gals 15% Dowell thru perf.  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_

S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_

| Size   | Feet  | Sax  |
|--------|-------|------|
| 13-3/8 | 332   | 325  |
| 9-5/8  | 4800  | 3700 |
| 5-1/2  | 12840 | 1645 |

Shooting Record.

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_

Natural Production Test: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing  
Test after acid or shot: \_\_\_\_\_ Pumping 450 Bopd Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

|  |   |                             |
|--|---|-----------------------------|
| T. Anhy _____                          | T. Devonian <u>11979 (Schlumberger)</u> | T. Jo Alamo _____           |
| T. Salt _____                          | T. Silurian _____                       | T. Kirtland-Fruitland _____ |
| B. Salt _____                          | T. Montoya _____                        | T. Farmington _____         |
| T. Yates _____                         | T. Simpson _____                        | T. Pictured Cliffs _____    |
| T. 7 Rivers _____                      | T. McKee _____                          | T. Cliff House _____        |
| T. Queen _____                         | T. Ellenburger _____                    | T. Menefee _____            |
| T. Grayburg _____                      | T. Gr. Wash _____                       | T. Point Lookout _____      |
| T. San Andres _____                    | T. Granite _____                        | T. Mancos _____             |
| T. Glorieta <u>6160 (Schlumberger)</u> | T. Hueco <u>9400 (Schlumberger)</u>     | T. Dakota _____             |
| T. Drinkard _____                      | T. _____                                | T. Morrison _____           |
| T. Tubbs <u>7273 (Schlumberger)</u>    | T. _____                                | T. Penn _____               |
| T. Abo <u>7945</u>                     | T. _____                                | T. _____                    |
| T. Penn <u>10006</u>                   | T. _____                                | T. _____                    |
| T. Miss <u>11082</u>                   | T. _____                                | T. _____                    |

Date first oil run to tanks or gas to pipe line: November 21, 1951

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Skelly Oil Company  
Company or Operator

Bv: \_\_\_\_\_

Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: Skelly Oil Company

Address: Box 38 - Hobbs, New Mexico

APPROVED 11-23, 1951

OIL CONSERVATION COMMISSION

Bv: \_\_\_\_\_

Title: \_\_\_\_\_