

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-05248
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8944

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name MEXICO "F"
2. Name of Operator Crestridge Drilling & Production Company, LLC	8. Well No. 3
3. Address of Operator P.O. Box 1114 Midland, Texas 79702	9. Pool name or Wildcat DENTON DEVONIAN
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>15S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3816 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Change Pumping Unit & Downhole Eqpt. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

( 1 ) Set American 640-305-144 Pumping Unit sheaved for 8SPM 144" Stroke. 1-23-02.

( 2 ) Ran in hole with Bull Plug, 1 Joint 2 7/8" Tubing, 2 7/8" X 4 Ft. perforated sub, seating nipple @ 8,401.87 Ft., 5 Joints 2 7/8" Tubing, 5 1/2" X 2 7/8" X 4 Ft. Tubing Anchor Catcher and 266 Joints 2 7/8" N-80 Tubing. 1-30-02.

( 3 ) Ran in hole with 2 1/2" X 1 3/4" X 22 Ft. pump with 1 1/4" X 10 Ft. Gas Anchor, 3/4" X 1 Ft. lift sub, 34 ( 850 Ft.) 7/8" X 25 Ft. Sucker Rod, 94 (2350 Ft.) 3/4" X 25 Ft. Sucker Rod, 112 (2800 Ft.) 7/8" X 25 Ft. Sucker Rod, 96 1" (2400 Ft.) X 25 Ft. Sucker Rod and 1" X 4 Ft Pony Rod, 1 1/2" X 22 Ft Polished Rod and Liner 1-31-02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Manager DATE 2-13-02

TYPE OR PRINT NAME R.A. McBride Jr. TELEPHONE NO. 915-685-7071

(This space for State Use)

APPROVED BY [Signature] DATE FEB 19 2002

CONDITIONS OF APPROVAL, IF ANY: OC FIELD REPRESENTATIVE STAFF