Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico anergy, Minerals and Natural Resources Department

orm C-104 evised 1-1-89

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	•	TO TRA	NSP	ORT OIL	AND NA	TURAL G	AS					
PENROC DIL CORPORATION								Well A	PI No. 30 · 0	25.05	5248 V	
Address P. O. Box 5970, H	•		28.27	1 59	70							
Reason(s) for Filing (Check proper box)	10/3/2 3 ,	14,51	024	1- 22		et (Please exp	olain)		 			
New Well		Change in	Transpo	nter of:								
Recompletion	Oil Casinghea		Dry Ga Conden		EFFEC	TIVE J	UNE	1,	1993			
If change of operator give name and address of previous operator	TEXACO	EXPLOR	ATTO N	# PRO	DUCTEO	V INC.	P. 0	· Bo	x 730,	HOBBS,	NM 8824	
IL DESCRIPTION OF WELL	AND LEA	ASE										
Lease Name "" Well No. Pool Name, in									Lease ederal or Fe	Lease No. 503 400		
Location		<u> </u>	· · · · · · · · · · · · · · · · · · ·									
Unit Letter	: 1980 Feet From The								t From The.	we	Line	
Section 2 Townshi	p	15S	Range	3	7E ,N	MPM,				<u>LE A</u>	County	
III. DESIGNATION OF TRAN	ISPORTE			D NATU	RAL GAS							
Name of Authorized Transporter of Oil or Condensal AMOCO PIPELINE I T.D						Scaress (Give address to which approved 502 W. AVE, LEVE						
Name of Authorized Transporter of Casia	ghead Gas		or Dry	Gas	Address (Give address to which approved				copy of this f	wm is to be se	ent)	
J. L. DAVIS	 -	<u> </u>	T	l pos	 	N. Colo		•		c/,/x	79701	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. Z.	Twp. 15	Kge.	is gas actuali	-		Vhen '	~/A			
If this production is commingled with that	from any other	er lease or p	ood, giv	e commingi	ing order man	ber:						
IV. COMPLETION DATA		Oil Well	7	Gas Well	New Well	Workover	Deep	en l	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i </u>			Total Depth	<u>i </u>	<u>i</u> i	<u>i</u>				
Date Spudded	Date Compi. Ready to Prod.				Total Deptil				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations					L			· · - · · · · · · · · · · · · · · · · ·	Depth Casin	3 Shoe		
	T	IDING	CASTA	JC AND	CEMENT	NG PECOE	20					
HOLE SIZE	TUBING, CASING AND (DEPTH SET			············	SACKS CEMENT				
												
V. TEST DATA AND REQUES												
OIL WELL (Test must be after n Date First New Oil Run To Tank	Date of Test		f load o	il and must		exceed top all thod (Flow, p				or full 24 hou	73.)	
DENTITE TO THE	Date of Year											
Length of Test	Tubing Pressure			Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.				Gas- MCF				
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MIMCF			1	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPI	JAN	CF.								
I hereby certify that the rules and regula				CL		DIL CON	NSER	RVA	TION I	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Data 4					1 - 3 19	j))',	
•	_				Date	Approve	ea					
Macohi	Mer.	enl		 .	Bv	ORIGINAL	SIGNE	<u>D</u> 2V	<u>IFEDY</u> CI	YION.		
Signature M. Y. (Merch) Merchant, President Printed Name 6/2/93 (505)397-3596 Date Telephone No.					By ORIGINAL SIGNED BY JERBY SIXTON DISTRICT I SUPERVISOR							
Printed Name 6/2/93	(50	5)39-	Title 7- 35	96	Title				<u>-</u>			
Date		Telep	hone No).								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.