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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8944	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Mexico "F"	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 3	
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Denton Devonian	
15. Elevation (Show whether DF, RT, GR etc.) 3816' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Squeeze Devonian perfs. 12,062-12,083' and test Devonian perfs. 12,497-12,512'	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig July 8, 1975. Pulled rods and tubing.
- Cement squeezed perfs. 12,062-12,083' with 150 sacks Class C cement. WOC 18 hrs.
- Tested squeezed perfs. 12,062-12,083' with 300# pressure dropped to 0# in 1 minute.
- Cement squeezed perfs. 12,062-12,083' with 400 sacks Class "C" cement. WOC 35-1/2 hrs.
- Drilled cement 11,943-12,080'. Tested squeezed perfs. 12,062-12,083' to 300# pressure for 30 mins. Held okay.
- Set 191 joints (5963') 2-3/8" OD tubing 6057-12,020' and 193 joints (6047') 2-7/8" OD tubing 10-6057'.
- Returned well to producing status pumping Devonian perfs. 12,497-12,512' for 31 bbls. oil and 88 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) D. R. Crow TITLE Lead Clerk DATE August 6, 1975

APPROVED BY John R. ... TITLE Geologist DATE ...

CONDITIONS OF APPROVAL, IF ANY: