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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shelly Oil Company				Address Box 38 - Hobbs, New Mexico			
Lease Mexico "T"	Well No. 3	Unit Letter "H"	Section 2	Township 15-6	Range 37-E		
Date Work Performed April 4 thru 15, 1963	Pool Denton			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recompletion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Moved in and rigged up workover rig.
 2. Pulled 2-7/8" OD tubing.
 3. Milled on and pulled Baker Model "D" Production Packer set at 12,190'.
 4. Set Halliburton "SDC" Cement Retainer at 12,530' and squeezed 5-1/2" OD casing perfs. 12,590-12,600' with 23 sacks of cement.
 5. Drilled out retainer at 12,530' and drilled out cement 12,630' to 12,560'.
 6. Perforated 5-1/2" OD casing 12,539-12,543', 12,546-12,549' & 12,552-12,558' for a total of 13' and 52 holes.
 7. Treated through 5-1/2" OD casing perfs. 12,539-12,558' (Intervals) with 900 gallons Mud Acid.
 8. Swabbed & tested well with no commercial quantities of oil or gas recovered from this zone.
 9. Set Halliburton "SDC" Cement Retainer at 12,536' and squeezed 5-1/2" OD casing perfs. 12,539-12,558' (Intervals) with 20 sacks of cement. PBD 12,536'.
- (See Reverse Side)

Witnessed by Mr. B. L. Holley	Position Area Foreman	Company Shelly Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

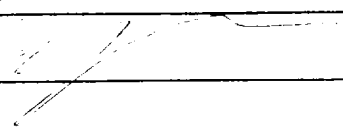
D F Elev. 3816	T D 12,732'	P BTD 12,639'	Producing Interval 12,640-12,725'	Completion Date Oct. 27, 1951
Tubing Diameter 2"	Tubing Depth 12,728'	Oil String Diameter 5-1/2"	Oil String Depth 12,732'	
Perforated Interval(s) 12,590-12,600'				
Open Hole Interval ---		Producing Formation(s) Devonian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Nov. 15, 1962	62	62	175	1000	---
After Workover	Apr. 16, 1963	249	271	0	1000	---

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name (ORIGINAL SIGNED) H. E. Asb
Title Dist. Supt.	Position Dist. Supt.
Date	Company Shelly Oil Company

10. Perforated 5-1/2" OD casing 12,497-12,512' for a total of 15' and 60 holes. Treated through 5-1/2" OD casing ports. 12,497-12,512' with 500 gals. mud and 3000 gals. 15% Hg. acid.
12. Set Baker Model "D" Production Packer at 12,400'.
13. Run 2" tubing & installed knee equipment.
14. Pumped and tested well with no commercial quantities of oil or gas recovered from this zone.
15. Set Baker "D" Plug in Baker Model "D" Production Packer set at 12,400'.
16. Perforated 5-1/2" OD casing 12,062-12,083' for a total of 21' and 64 holes.
17. Run 2" tubing & packer.
18. Treated through 5-1/2" OD casing ports. 12,062-12,083' with 500 gallons mud and acid.
19. After recovering all lost oil well flowed 249 bbls. of oil and no water in 24 hours through 18/64" choke, T.P. 2804.