

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-025-05249

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B 8944

7. Lease Name or Unit Agreement Name
Mexico "F"

8. Well No.
4

9. Pool name or Wildcat
SWD DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER Saltwater disposal

2. Name of Operator
Crestridge Drlg. & Prod. Co. LLC

3. Address of Operator
P.O. Box 1114 Midland, Texas 79702

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 2 Township 15 S Range 37 E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3823' rkb

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: Repair casing leak

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Notify Oil Conservation Division 24 hours prior to commencing operations. (Approx 10/21/96)
- 2) Release 5 1/2" Loc-set packer @ 11,991'. Pull out of hole and lay down 2-3/8" od plastic coated tubing and packer.
- 3) Run in hole with retrievable bridge plug and packer on 2-7/8" od work string to isolate 5 1/2" casing leak.
- 4) Establish injection rate. Cement squeeze casing to seal leak below cement retainer.
- 5) Wait on cement. Drill out retainer and cement. Pressure test casing to 300 psi for 30 minutes.
- 6) Lay down workstring. Rerun 2-3/8" injection string and packer.
- 7) Notify Oil Conservation Division and retest tubing-casing annulus for mechanical integrity.
- 8) Commence injection of produced water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Manager DATE 9-26-96

TYPE OR PRINT NAME Richard A. McBride Jr. TELEPHONE NO. 915-685-7071

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 30 1996

CONDITIONS OF APPROVAL, IF ANY:

