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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E .gy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.		O THAN	SPORT OIL	AND NA	UNALGA	Well A	PI No			
Operator					30-025-6					
Texaco Exploration and	Product	ion Inc	C							
	New Mexi	co 882	40-2528							
Reason(s) for Filing (Check proper box)	TICH ACC			X Othe	t (Please expl	ain)				
New Well	(Change in Tr	ansporter of:	EF!	FECTIVE	6-1-91				
Recompletion	Oil	D	ry Gas 🖳							
Change in Operator	Casinghead	Gas C	ondensate							
f change of operator give name Tex	caco Prop	veins !	P.O.	Box 730) Hobb	s, New N	1exico 8	8240-252	28	
nd andress of previous operator										
I. DESCRIPTION OF WELL		SE	t NY Includio	- En-motion	7	Kind (of Lease	Le	ase No.	
Lease Name MCX170 F		Well No. Po	Opento	Wolfe	DE VONT	IN State	Federal or Federal		3944	
Location Unit Letter	: 66	D F	eet From The \varDelta	Line	and	660 Fe	et From The	We:	<u>Line</u>	
2			ر اد این در اد این					109	County	
Section Townsh			ange 37 <i>E</i>		ирм,			4(7	County	
II. DESIGNATION OF TRA	NSPORTE	OF OIL	AND NATU	Address (Gi	e address to w	hich approved	copy of this f	orm is to be se	ent)	
Name of Authorized Transporter of Oil None SWL	We						 			
ame of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)					.ru)	
If well produces oil or liquids, give location of tanks.	ell produces oil or liquids, Unit		wp. Rge.	Is gas actually connected? Whe		When	1?			
If this production is commingled with tha	t from any other	r lease or po	ol, give commingl	ing order num	ber .					
IV. COMPLETION DATA								·	hire P. J.	
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	<u> </u>	Total Depth	<u></u>	<u>.l.</u>	DRTD	<u> </u>		
ate Spudded Date Compl. Ready to Prod.							P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casin	ng Shoe		
	т	LIBING. C	CASING AND	CEMENTI	NG RECO	RD	<u></u>			
LIOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE		Original Control of the Control of t								
							<u> </u>			
V. TEST DATA AND REQUI	EST FOR A	LLOWA	BLE						1	
OIL WELL (Test must be after	recovery of to	ial volume oj	fload oil and mus	be equal to o	exceed top at	llowable for th	is depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank Date of Test					ethod (Flow, p	oump, gas lift,	elc.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
	O'I Phi				Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.									
GAS WELL						=				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (nitet back pr.) Tubing Pressure (Shut-in)				C. T. Danner (Chart in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pre	essure (Shut-i	in)	Casing Pressure (Shut-in)						
VI. OPERATOR CERTIF	CATE OF	COMPI	LIANCE		011 00	NOCO	/ATION!	DIVICI	⊃NI	
I hereby certify that the rules and re-	gulations of the	Oil Conserv	ation		UIL CO	NSERV				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					WWW 0 5 THE					
is true and complete to the best of n	iy knowledge a	nd belief.		Dat	e Approv	ed	<u> </u>	<u> 후 1일인</u>		
6101					· ·- F · - ·					
M. C. Agener					ORIG	INAL SIGN	ED BY JER	RY SEXTOR	¥	
Signature	Fnci	neer1e	Assistant	By_		DISTRICT	I SUPERVI	SOR		
M.C. Duncan	rug		Title							
Printed Name			307191	I III	:					
7-8-91 Date			phone No.	П						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.