

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-8944

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Mexico "F"
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3823' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY / ANDON ☐
PULL OR ALT. CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Converted to SWD

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

(We Agree to Rev. pay) See DF 530

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Set retainer at 9101' and squeezed perfs 9284' to 9351' with 125 sxs. Class "H" with 0.6% Halad-9. Drilled retainer and cement to 9365' and tested perfs to 500# for 30 minutes, Ok.
- 2) C/O to CIBP at 12036' test casing to 500#, did not hold. Set cement retainer at 9360' and squeezed with 100 sxs. Class "H" with 0.6% Halad-9.
- 3) Drilled retainer and cement to 12076' and CIBP at 12076' and hit junk. Ran 4 3/4" shoe and cut over junk and push to 12240'.
- 4) Rec. mandrel from Mocal "D" packer. Perf 5 1/2" casing with 2 JSPF 12168'-12235'.
- 5) Ran 2 7/8" PC tubing and Lokset packer. Set at 12056'. Attempted to test to 300 psi and did not hold. Located casing leaks at 10550'-11108'. Set cement retainer at 10507' and squeezed with 100 sxs. Class "H" with 0.8% Halad-9/
- 6) Drilled retainer and cement to 11108'. Ran 2 7/8" tubing and Baker Lokset packer. Circulated ES with packer fluid and set packer at 11991'. Test casing to 400 psi for 30 minutes, Ok.
- 7) Hook up line and start disposal at 500 BWPD on vacuum.
- 8) Change status from TR-0 to WD effective 12/10/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED

Eddie W. Seay
Eddie W. Seay

TITLE

Hobbs Area Superintendent

DATE

2/25/88

APPROVED BY

Oil & Gas Inspector

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: