

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-8944	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.		8. Farm or Lease Name Mexico "F"
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>15-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3823 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM RE-ENTRY WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER Convert to SWD ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Install BOP.
2. GIH w/cement retainer @ 9100'.
3. Squeeze perfs 9284-9351' w/200 sacks Class H.
4. Drill out retainer and cement to 9365'.
5. Test casing to 500#. Re-squeeze if necessary.
6. Drill out CIBP and cement 9365-9376'. Clean out to PBTD @ 12,041'.
7. Test casing to 500#. Squeeze if necessary.
8. Drill out CIBP and cement 12,041'-12,077'. Clean out to PBTD @ 12,300' then deepen to new PBTD of 12,314'.
9. Run GR-CLL log 12,314'-12,100'.
10. Perf 12,266'-12,306' w/2 JSPF (80 Holes).
11. GIH w/packer to 12,100'.
12. Acidize perfs 12,106-12,306' w/2000 gallons 15% NEFE
13. Run 2-3/8", 4.7#, N-80 cement lined injection tubing to  $\pm$  12,100'.
14. Place on SWD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. J. Seeman TITLE Dist. Petr. Engr. DATE 9/04/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Approval subject to approval of application to inject.

SEP 15 1987

**RECEIVED**

**SEP 11 1987**

**OCD  
HORBS OFFICE**