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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
		<p>5. State Oil &amp; Gas Lease No. B-8944</p>
		<p>7. Unit Agreement Name</p>
<p>1. Name of Operator Getty Oil Company</p>		<p>8. Farm or Lease Name Mexico "F"</p>
<p>2. Address of Operator P. O. Drawer DD, Levelland, Texas 79336</p>		<p>9. Well No. 4</p>
<p>3. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15-S RANGE 37-E NMPM.</p>		<p>10. Field and Pool, or Wildcat Denton Wolfcamp</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3823' DF</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-16-80 RUPU, set 5½". Cast iron B.P. @ 12,076. Dump 5 sks. cement from 12,076 to 12,041. Ran Gamma Ray Neutron Log 8700' to 9700'. With packer at 9644' pumped into ½ BPM @ 1050#. Set 5½" CIBP @ 9375'. Cement with 5 sks. from 9340' to 9375'. Test BP to 3000# Perf. 9210' to 9216' with 7 shots. Treated with 250 gals. 15% NE-FE acid. Swabbed 100% water. Set cement retainer @ 9127' squeezed perfs. 9210' to 9216' w/ 100 sks. Class "H" neat. Drilled out. Perf. 9284' to 9351' w/13 shots. 100 gals. 15% NE-FE spot acid. Swabbed. Treat 1000 gals. w/15% NE-FE swabbed 100% water. Temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Moralez TITLE \_\_\_\_\_ DATE 1-9-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Expires 1/12/82