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NEW MEXICO OIL CONSERVATION COMMISSION  CHICAGO OFFICE  U.S. S.  SUNDEY NOTICES AND REPORTS ON WELLS  SENTED TO SET STATES OF THE SENTENCE OF		}		•
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SUNDRY NOTICES AND REPORTS ON WELLS    Comment of protects   Comme	OPERATOR	-		5. State Oil & Gas Lease No.
ONLY Address of Company  (Note Agreement Name  Skelly Oil Company  (Note Agreement Name  Skelly Oil Company  (Note Agreement Name  P. O. Box 1351, Midland, Texas 79701  (Lower Company  (Note Agreement Name  P. O. Box 1351, Midland, Texas 79701  (Lower Company  (Note Agreement Name  Note of				B-8944
Skelly of 12 Company  Skelly of 1351, Midland, Texas 79701  Location of well  Unit letter D 660	SUN (DO NOT USE THIS FORM FOR	DRY NOTICES AND PROPOSALS TO DRILL OR T	REPORTS ON WELLS O DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CRM C-101) FOR SUCH PROPOSALS.)	
Skelly Oil Company  Notices of Jordan  P. O. Box 1351, Midland, Texas 79701  The Rest of the State of the Sta	912	OTHER.		7. Unit Agreement Name
Skelly 011 Company  A Address of Species  P. O. Box 1351, Midland, Texas 79701  S. Location of Medi  Unit Letter D. 660  First Nest 1016, Section 2  First Nest 1016, Section 3  First Nest 1016, Sect		31828-		8. Form or Lease Name
P. O. Box 1351, Midland, Texas 79701  Location of Well  Unit CLIFF D .660  THE West				Mexico "F"
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  PRESCRIME FRANCISCAL NORE TEMPORABILITY ARABODY PULL OF ALTER CASING  OTHER Squeeze off perfs. 12,168-12,217'  and test additional zones.  17. Describe incorporate during any proposes the following work.  Surface pumping equipment was set at this well December 1, 1975. No oil was produced during 38 days of pump testing of the Denton Devonian perfs. 12,168-12,217'.  Surface pumping equipment was set at this well December 1, 1975. No oil was produced during 38 days of pump testing of the Denton Devonian perfs. 12,168-12,217'. Skelly proposes the following work.  1) Move in workover rig. Pull tubing. 2) Cement squeeze perfs. 12,168-12,217'.  3) Clean out to 12,475'.  4) Pump test Devonian oncommercial: 5) Set cement plug 12,300-12,475'.  6) Perforate 5-1/2" OD casing 12,160', 12,211', 12,216', 12,225', 12,245', 12,260'.  7) Treat perfs. 12,160-12,260' with 1000 gallons 15% NE acid and ball sealers.  8) Return well to producing status, pumping Devonian open hole 12,314-12,475' and/or Devonian perfs. 12,160-12,260'.	3. Address of Operator			
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The West time, secretor 2 to an action 158 to ansit 37E to a superior of the secretor of the s	4. Location of Well	Land, Lendo 171	<u> </u>	10. Field and Pool, or Wildcat
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEMPORABLY ASANDON  PLLO BALTER ASANDON  OTHER Squeeze off perfs. 12,168-12,217'  and test additional zones.  17. Describe Formers of Complement Operations (Fleeth, state all pertient details, and give pertinent dates, including estimated date of stating as proposed and says of pump testing of the Denton Devonian perfs. 12,168-12,217'. Skelly proposes the following work.  1) Move in workover rig. Pull tubing. 2) Cement squeeze perfs. 12,168-12,217'. 3) Clean out to 12,475'. 4) Pump test Devonian open hole 12,314-12,550'. If open hole proves noncommercial: 5) Set cement plug 12,300-12,475'. 4) Pump test Devonian open hole 12,314-12,550'. If open hole proves noncommercial: 5) Set cement plug 12,000-12,475'. 4) Pump test Devonian open hole 12,314-12,550'. If open hole proves noncommercial: 6) Performe 5-12,160-12,260' with 1000 gallons 15% NE acid and ball sealers. 7) Treat perfs. 12,160-12,260'.	UNIT CUTTER D . 6	660 FEET FROM	THE North LINE AND 660 F	Denton Devonian
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(Cignod) D. D. Cyan	Surface pumping equi 38 days of pump test following work.  1) Move in workover 2) Cement squaeze pe 3) Clean out to 12,4 4) Pump test Devonia If open hole proves 5) Set cement plug 1 6) Perforate 5-1/2" 7) Treat perfs. 12,1 8) Return well to pr	rig. Pull tuberfs. 12,168-12475'. sn open hole 12noncommercial: 12,300-12,475'. OD casing 12,1160-12,260' witroducing status	ding. (1,217'. (1,314-12,550'. (1,60', 12,211', 12,216', 12,225) (1,000 gallons 15% NE acid and pumping Devonian open hole	,217'. Skelly proposes the ', 12,245', 12,260'. d ball sealers.
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JAN 20 1910	Surface pumping equi 38 days of pump test following work.  1) Move in workover 2) Cement squeeze pe 3) Clean out to 12,4 4) Pump test Devonia If open hole proves 5) Set cement plug 1 6) Perforate 5-1/2" 7) Treat perfs. 12,1 8) Return well to pu Devonian perfs. 1	rig. Pull tuberfs. 12,168-12475'. an open hole 12 noncommercial: 12,300-12,475'. OD casing 12,1160-12,260' with roducing status 12,160-12,260'.	ing. ,217'. ,314-12,550'.  60', 12,211', 12,216', 12,225 th 1000 gallons 15% NE acid an , pumping Devonian open hole	,217'. Skelly proposes the ', 12,245', 12,260'. d ball sealers. 12,314-12,475' and/or
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