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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-8944 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - M" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator | 8. Farm or Lease Name |
| Skelly Oil Company | Mexico "P" |
| 3. Address of Operator | 9. Well No. |
| P. O. Box 1351, Midland, Texas 79701 | 4 |
| 4. Location of Well | 10. Field and Pool, or Wildcat |
| UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM | Denton Devonian |
| THE West LINE, SECTION 2 TOWNSHIP 15S RANGE 37E N.M.P.M. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 3823' DF | Lea |

| | |
|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| OTHER Squeeze off perfs. 12,168-12,217' and test additional zones. <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

Surface pumping equipment was set at this well December 1, 1975. No oil was produced during 38 days of pump testing of the Denton Devonian perfs. 12,168-12,217'. Skelly proposes the following work.

- 1) Move in workover rig. Pull tubing.
 - 2) Cement squeeze perfs. 12,168-12,217'.
 - 3) Clean out to 12,475'.
 - 4) Pump test Devonian open hole 12,314-12,550'.
- If open hole proves noncommercial:
- 5) Set cement plug 12,300-12,475'.
 - 6) Perforate 5-1/2" OD casing 12,160', 12,211', 12,216', 12,225', 12,245', 12,260'.
 - 7) Treat perfs. 12,160-12,260' with 1000 gallons 15% NE acid and ball sealers.
 - 8) Return well to producing status, pumping Devonian open hole 12,314-12,475' and/or Devonian perfs. 12,160-12,260'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow
SIGNED D. R. Crow TITLE Lead Clerk DATE 1-21-76
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 20 1976