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SANTAFE	4	FOR ALLOWADLE +	Form C-104 Supersedes Old C+104 and C+1 Effective 1+1+65
FILE U.S.G.5.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR PRORATION OFFICE			
Operator			
Skelly Oil Company Address			······
F. O. Box 1351, Mid Reason(s) for filing (Check proper bo		Öther (Please explain)	
New Well	Change in Transporter of: Oil Dry G:		ve May 1, 1970.
Change in Ownership	Casinghead Gas X Conde	ř	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	Veil No. Pool Name, Including F	ormation Kind of Let	use l.ease No.
Lease Name Mexico "F"	4 Denton Devon:	State Fede	
Location	660 Feet From The North Lin	660 5	- The West
Line of Section 2 T	ownship <u>15S</u> Range	<u>37E</u> , <u>NMPM</u> ,	Lea County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Amoco Pipeline Comp		3411 Knoxville, Ave.	Lubbock, Texas 79413 roved copy of this form is to be sent)
Tipperary Resources		500 W. Illinois Stree	t, Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pse. B 2 15S 37E	is gas actually connected?	Wher.
	with that from any other lease or pool,		1
V. COMPLETION DATA	Ofi Well Gas Well	New Well Worksver Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perforations			Depth Casing Shoe
	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
V. TEST DATA AND REQUEST ] OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (iest must be a able for this de Date of Test	offer recovery of local volume of local o epth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allou lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water - Bols.	Gas-MCF
1		· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Frod. Tost-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA		OIL CONSERV	ATION COMMISSION
		لر	UL 2 1970
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. $\frac{1}{2}$		BY APPROVED	
- M/ silest	P. L. Nunley	If this is a request for all	lowable for a newly drilled or deepene panied by a tabulation of the deviatio
		tests taken on the wall in accordance with RULE 111. All sections of this form must be filled out completely for show	
(Title)		able on new and recompleted wells.	
		well name or number, or transp	ofter, or other such change of condition
District Production Manager		All sections of this form must be filled out completely for a	

