FILE U.S.G.5	DISTRIBUTION						
			NEW MEXICO	OIL CO	NSERVATIO	N COMMISSIO	ON FORM C-103 (Rev 3-55)
TRANSPORTE	H GAS		MISCELL	ANEOUS	REPORTS	ON WELLS	,
PROBATION O	PFFICE	(50	ubmit to appropriat	e District	Office as per	Commission Rul	e 1106)
Name of Cor		11-041-0		Address		<del> </del>	
Lease	288	lly 011 Company	<del>* . ,</del>	it Letter S	Section Towns	Hobbs, New M	Range
	Hex	100 "F"	<b>6</b>	- Jac	2	15-3	37-8
Date Work P		Pool Pente			County	T	
V-4. 4A	vara 27	<del></del>	IS IS A REPORT OF	: (Check ap	propriate block	)	
				ond Cement Job (Explain):			
3. S 4. D 5. T 6. S 7. R 8. P 10. A	ot Hallib 2,317' - rilled on reated op- manities of et Hallib elow reta; an Welex or erforated 2,210-12,; reated the	of oil or gas : artem "SVDC" Ge iner. PBTD 12, Tie In Log. 5-1/2" OD cas: 217' for a tet: rough 5-1/2" Oi	sment Retainer 40 sacks cemer ner and cleans n 12,317' - 12 recovered from sment Retainer ,246'. ing 12,168-12, al of 35' and D casing perfe	rat 12,2 it. id out ho 2,414° wi a open ho rat 12,2 171°, 12 140° hole	224' and woole to 12,4 th 500 galo 12,317' 246' and page 2,175-12,19	queesed open LLA'. FBTD ls. Mud Acid ', 12,414'. umped 135 sa	hele section  12,414.  No commercial  eks of cement  12,206; and
				med 226	barrels o	f oil and no	water in 24 hours
Witnessed by		/64" shoke, FT		med 226	Company	f oil and no	water in 24 hours
Witnessed by		/64" choke, FTI	Position Area Por	nred 226	Company	f oil and no	water in 24 hours
Witnessed by	у	/64" choke, FTI	Position Area Pox BELOW FOR REM	ed 226	Company RK REPORTS	f oil and no	water in 24 hours
Witnessed by	у	/64" choke, FTI	Position Area Pox BELOW FOR REM	nred 226	Company RK REPORTS	f oil and no	water in 24 hours
DF Elev.	у	FILL IN  12,550	Position Area Pos BELOW FOR REM ORIGINA PBTD	MAN 226	Company RK REPORTS TA Product 1231	Skelly Oil S ONLY  cing Interval - 12550	Completion Date Feb. 24, 1952
DF Elev.	y <b>B. L. Ho.</b> 231	FILL IN  T D  12,550  Tubing Depth	Position Area Pox BELOW FOR REM ORIGINA PBTD	EDIAL WOLWELL DA	Company RK REPORTS TA Product 1231	Skelly Oil of Sonly  Cing Interval  - 12550	Company  Completion Date  Feb. 21, 1952  ng Depth
D F Elev.  38  Tubing Diam	231 neter	FILL IN  12,550	Position Area Pox BELOW FOR REM ORIGINA PBTD	EDIAL WOLWELL DA	Company RK REPORTS TA Product 1231	Skelly Oil of Sonly  Cing Interval  - 12550	Completion Date Feb. 24, 1952
DF Elev.	231 neter	FILL IN  T D  12,550  Tubing Depth	Position Area Pox BELOW FOR REM ORIGINA PBTD	EDIAL WO	Company RK REPORTS TA Produc 1231	Skelly Oil of Sonly  Cing Interval  - 12550	Company  Completion Date  Feb. 21, 1952  ng Depth
D F Elev.  38  Tubing Diam	231 neter 28 nterval(s)	FILL IN  T D  12,550  Tubing Depth  12,5	Position Area Pox BELOW FOR REM ORIGINA PBTD	EDIAL WO	Company RK REPORTS TA Product 1231	Skelly Oil S ONLY  cing Interval Oil Stri	Company  Completion Date  Feb. 21, 1952  ng Depth
D F Elev.  Tubing Diam  Perforated In	231 neter 28 nterval(s)	FILL IN  T D  12,550  Tubing Depth	Position Area Pox BELOW FOR REM ORIGINA PBTD	EDIAL WO L WELL DA Oil String	Company  RK REPORTS  TA  Product  1231  Diameter  1/2*	Skelly Oil of Sonly  Cing Interval  - 12550	Company  Completion Date  Feb. 21, 1952  ng Depth
D F Elev.  Tubing Diam  Perforated In	231 neter 28 nterval(s)	FILL IN  T D  12,550  Tubing Depth  12,5	Position Area Pos BELOW FOR REM ORIGINA PBTD  RESULTS	EDIAL WO L WELL DA  Oil String Froducing OF WORKO uction	Company  RK REPORTS  TA  Product  1231  Diameter  1/2*	Skelly 011 S ONLY  cing Interval Oil Stri	Completion Date  Feb. 24, 1952  ng Depth  2, 314
D F Elev.  Tubing Diam  Perforated In  Open Hole In	231 neter 28 nterval(s) Date o	FILL IN  T D  12,550  Tubing Depth  12,5  Oil Product BPD	Position Area Pos BELOW FOR REM ORIGINA PBTD  RESULTS etion Gas Prod MCF	EDIAL WO L WELL DA  Oil String Froducing OF WORKO uction	Company  RK REPORTS  TA  Production  Production  Formation(s)  VER  Water Production	Skelly Oil S ONLY  Cing Interval Oil Stri  Devocian  GOR	Completion Date  Feb. 24, 1952  ng Depth  2, 314  /Bbl Gas Well Potential MCFPD
D F Elev.  Tubing Diam  Perforated In  Open Hole In  Test  Before	23 teter 2 terval(s)  Date of Test  10-27-6	FILL IN  T D  12,550  Tubing Depth  12,5  - 12,550  f Oil Product BPD  74	Position Area Pos BELOW FOR REM ORIGINA PBTD  RESULTS ction Gas Prod MCF	Producing  Of WORKO  uction PD	Company RK REPORTS TA Production	Skelly Oil SONLY  cing Interval Oil Stri 1  Devocian  GOR Cubic feet/	Completion Date  Feb. 24, 1952  ng Depth  2, 314  /Bbl Gas Well Potential     MCFPD
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	23 1 neter 28 nterval(s) Date of Test 10-27-63	FILL IN  T D  12,550  Tubing Depth  12,5  - 12,550  f Oil Product BPD  7.	Position Area Pos BELOW FOR REM ORIGINA PBTD  RESULTS etion Gas Prod MCF	Producing  Producing  OF WORKO  uction PD  I hereby	Company  RK REPORTS  TA  Production  Formation(s)  VER  Water Production BPD	Skelly 011 S ONLY  cing Interval Oil Stri Oil Stri  Cubic feet/ 576	Completion Date  Feb. 24, 1952  Ing Depth  Gas Well Potential  MCFPD
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	Date of Test  10-27-63  1-26-63	FILL IN  T D  12,550  Tubing Depth  12,5  Oil Product BPD  2 74  3 226	Position Area Pos BELOW FOR REM ORIGINA PBTD  RESULTS etion Gas Prod MCF	Producing  Producing  OF WORKO  uction PD  I hereby	Company  RK REPORTS  TA  Product  1231  Diameter  1/2*  Formation(s)  VER  Water Production BPD  551	Skelly 011 S ONLY  cing Interval Oil Stri Oil Stri  Cubic feet/ 576	Completion Date  Feb. 24, 1952  Ing Depth  Gas Well Potential MCFPD  MCFPD  en above is true and complete
D F Elev.  Tubing Diam  Perforated In  Open Hole In  Test  Before Workover  After Workover	Date of Test  10-27-63  1-26-63	FILL IN  T D  12,550  Tubing Depth  12,5  Oil Product BPD  2 74  3 226	Position Area Pos BELOW FOR REM ORIGINA PBTD  RESULTS etion Gas Prod MCF	Producing  Of WORKO  uction PD  I hereby to the b	Company  RK REPORTS  TA  Product  1231  Diameter  1/2*  Formation(s)  VER  Water Production BPD  551  Control of the production of the pro	Skelly 011 S ONLY  Cing Interval Oil Stri  Cubic feet/ 576  907 The information give dedge.	Completion Date  Fab. 24, 1952  Ing Depth  Gas Well Potential  MCFPD  MCFPD  en above is true and complete

Skelly Oil Company

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