Hobbs_ Hextco Pebruary 25, 1952. Diace Diace Diace Diace WE ARE HEREBY REQUESTING AN ALLONABLE FOR A WELL KNOW AN: Scelly Oil Company Mext oo "7" Well No	It is necessary that this will be assigned to any c ance and Authorization to with the Commission. For Form C-101 was sent. Two Proration Office, Hobbs, on date of completion, pr The completion date shall	OIL CONSERVATION COMM Santa Fe, New Mexico RECUEST FOR (OIL)-(GAS) A form be submitted by the oper ompleted oil or gas well. For Transport Oil) will not be ap m C-104 is to be submitted in copies will be retained there New Mexico. The allowable wil ovided completion report is f be that date in the case of a s must be reported on 15.025 P	LLOWABLE ator before an m C-110 (Cert: proved until Fo triplicate to and the other l be assigned o iled during mon n oil well when	lficate of Compli- orm C-104 is filed the office to which submitted to the effective 7:00 a.m. oth of completion. o oil is delivered
Stelly Cil Company of OperatorMexico "T"Well No. 4in "M"1/4NCompany of OperatorLeaseN.M.P.M.DentonPoolLeaseCountyPlease indicate location:ElevationSeg10, P. Soudded 10/1/51Completed 2/22/52.XTotal Depth12,550P.B.—No. 4Top Oil/Gas Pay, 12,164Top Meter PayInitial Production Test: Phome Flow 1937(accounty)Based on 1937Bois. Oil in24Urs.Without of Test (Pitot, gauge, prover, meter run):gaugeSize of choke in Inches3/4"Tubing (Size)2"8Lass of the Record:Show of Oil, Gas and waterCasing & Cementing RecordGals100SizeFeet SaxGals13-3/83253009-5/8478036505-1/2123141925Natural Production Test:PumpingPlease indicate below Formation Tops (in conformance with geographical section of state):Southeastern New MexicoNorthwestern New MexicoT. Anhy2130T. Devonian12162T. WontowaT. Harmington1. SaltT. SuterT. Montowa1. SaltT. ShortaT. Granite1. SaltT. ShortaT. Salt1. SaltT. Montowa1. ThirkerdT. Wontowa1. ThirkerdT. Wash1. ThirkerdT. Salt1. ThirkerdT. Wontowa1. ThirkerdT. Salt1. Thirk	Hobbs, Pla	New Mexico ce	February Date	25, 1952.
Stelly Cil Company of OperatorMexico "T"Well No. 4in "M"1/4NCompany of OperatorLeaseN.M.P.M.DentonPoolLeaseCountyPlease indicate location:ElevationSeg10, P. Soudded 10/1/51Completed 2/22/52.XTotal Depth12,550P.B.—No. 4Top Oil/Gas Pay, 12,164Top Meter PayInitial Production Test: Phome Flow 1937(accounty)Based on 1937Bois. Oil in24Urs.Without of Test (Pitot, gauge, prover, meter run):gaugeSize of choke in Inches3/4"Tubing (Size)2"8Lass of the Record:Show of Oil, Gas and waterCasing & Cementing RecordGals100SizeFeet SaxGals13-3/83253009-5/8478036505-1/2123141925Natural Production Test:PumpingPlease indicate below Formation Tops (in conformance with geographical section of state):Southeastern New MexicoNorthwestern New MexicoT. Anhy2130T. Devonian12162T. WontowaT. Harmington1. SaltT. SuterT. Montowa1. SaltT. ShortaT. Granite1. SaltT. ShortaT. Salt1. SaltT. Montowa1. ThirkerdT. Wontowa1. ThirkerdT. Wash1. ThirkerdT. Salt1. ThirkerdT. Wontowa1. ThirkerdT. Salt1. Thirk	WE ADD HEDERV BEAUESTING	AN ALLOWARLE FOR A WELL KNOWN	45:	
LesseSection 2T. 158, R. 378N.V.P.W. Danton Pool Lea CountyPlease indicate location:Elevation 3623 D.F. Spudded 10/1/51 Completed 2/22/52.Total Depth 12,550P.BTotal Depth 12,550P.BTop 011/6as Pay L2,164. Top Bater PayInitial Production Test: Pump Play Play Play Play Play Play Play Play				174 NW 174
Please indicate location: Elevation3823 D.F. Snudded 10/1/51_ Completed 2/23/52. X Total Depth 12,550 P.B	Company or Operat	or Lease	0 In	_ 1/41/4
X Total Depth 12,550 P.B.	section_2, T15S,	R. 37E .N.M.P.M. Denton	Pool	LeaCounty
X Total Depth 12,550 P.B.				
X Top 011/Gas Pav 12,164 Top Water Pay [Gas Par Day] Initial Production Test: Pump Flow 1937 (Gas Par Day) Based on 1937 Bols, 011 in 24 Urs Mins. Method of Test (Pitot, gauge, prover, meter run): gauge Size of choke in inches 374" Tubing (Size) 2" 9 12,537 +eet Pressures: Tubing 4504 Casing Gas network Gas and water Gas / 011 Ratio 954:1 Gravity 46,1 API Corr. Casing Perforations: Unit letter:D Acid Record: Show of 011.Gas and water Size Feet Sax Gals to S/ 13-3/8 325 300 Shooting Record. S/ 1216-12550 5-1/2 12314 1925 Natural Production Test: Pumping Flowing Please indicate below Formation Tops(in conformance with geographical section of state): Southeastern New Mexico Northwestern New Mexico T. Aniv T. Bevonian 12162 T. Ojo Alamo T. Firthand-Frnitland Salt T. Montova T. Farmington T. Cliff House T. Harmington T. Aniv T. Breand T. Grayburg	Please indicate location:			leted 77-77
Initial Production Test: PumpFlow 1937 (BOB OF COLUTE) Based on 1937 Bbls. 011 inA UrsMins. Method of Test (Pitot, gauge, prover, meter run):A Size of choke in inchesA Tubing (Size) Gas/011 RatioA504 Casing Perforations: Unit letter: D Acid Record: Size Feet Sax Gals Gals 13-3/8 325 300 9-5/8 4/780 3650 04ts		Total Depth 12,550	P.B	
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	T. Drinkard			
T. Penn T T T T T.				
T. Miss T T T	-	-		

ate first oil ru	in to tanks or gas to pipe line: February 23, 1952
ipe line taking	oil or gas: Service Pipeline Co.
emarks:	
	Skelly Oil Company
	Company or Operator
	By: Signature
	Dist. Supt.
	Position:
end communicati	ons regarding well to:
	Name: Skelly Oil Company
	Address: Box 38 - Hobbs, New Mexico
	Address: How Marted
	6 06 59
APP	ROVED 2-25, 1952
OIL	CONSERVATION COMMISSION
	Roy quarraccab
Bv:	o with and with the
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