

NEW MEXICO OIL CONSERVATION COMMISSION

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MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	XI	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

February 19, 1952 - Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Skelly Oil Co. Mexico "F" Well No. 4 in the
 Company or Operator Lease
 NW/4 NW/4 of Sec. 2, T. 15S, R. 37E, N. M. P. M.,
 Denton Pool Lea County.

The dates of this work were as follows: February 16, 1952

Notice of intention to do the work was ~~was not~~ submitted on Form C-102 on February 15, 1952, and approval of the proposed plan was ~~was not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to total depth of 12324'. Ran 5½" OD casing to 12314' and cemented around shoe with 150 sacks; found top of cement at 9575' which indicates cement channeled. Let cement 60 hours and perforated 5½" casing w/ 3 holes, 1 hole each at 9500, 9498, & 9496. Cemented through perforations w/ 400 sacks cement; found top of cement at 8782'. Drilled out cement and tested perforations with 3000# pressure. Perforations held o.k. Perforated 1 hole each at 9385, 9387 & 9389 and cemented with 300 sacks; found top of cement at 8155'. Drilled out cement and tested perforations with 3000# pressure. Perforations held o.k. Perforated 1 hole each at 8135, 8137 & 8138 and cemented with 800 sacks cement; found top of cement at 5065'. Drilled out cement and tested casing perforations with 3000# pressure. Perforations held o.k. Perforated 1 hole each at 12139, 12140 & 12141 and cemented with 275 sacks cement. Let cement set 60 hours and on February 16, 1952, drilled cement at approximately 12:00 p.m. & tested casing shut-off. Shut-off tested o.k.

Witnessed by E. R. Deitz - Skelly Oil Co. - Foreman

Name

Company

Title

APPROVED:
OIL CONSERVATION COMMISSION

Roy Garbrough
 Oil & Gas Inspector

Name

Title

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Dist. Supt.

Representing

Skelly Oil Co.
Company or Operator

Address

Box 38 - Hobbs, N.M.

Date

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