

MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

Place

February 15, 1952

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

Skelly Oil Company Mexico, N.M. Well No. 4 in NW/4 NW/4
Company or Operator Lease
of Sec. 2, T. 15S, R. 37E, N. M. P. M., Denton Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Drilled to total depth of 12,324'. Ran 5½" OD casing to 12,314' and cemented around shoe with 150 sacks; found top of cement at 9575' which indicates cement channeled. Let cement set 60 hours and perforated 5½" casing w/3 holes, 1 hole each at 9500, 9498 & 9496. Cemented through perforations w/400 sacks cement; found top of cement at 8782'. Drilled out cement and tested perforations with 3000# pressure. Perforations held o.k. Perforated 1 hole each at 9385, 9387 & 9389 and cemented with 300 sacks; found top of cement at 8155'. Drilled out cement and tested perforations with 3000# pressure. Perforations held o.k. Perforated 1 hole each at 8135, 8137 & 8138 and cemented with 800 sacks cement; found top of cement at 5065'. Drilled out cement and tested casing perforations with 3000# pressure. Perforations held o.k. Perforated 1 hole each at 12,139, 12,140 & 12,141 and cemented with 275 sacks cement. Will let cement set 60 hours and on February 16, 1952 will drill cement at approximately 12:00 p.m. and test casing shut-off.

Approved....., 19.....
except at follows:

Skelly Oil Company

Company or Operator

By

Position

Dist. Supt.

Send communications regarding well to

OIL CONSERVATION COMMISSION,

By

Title

Roy Yackrough
Oil & Gas Inspector

Name

Skelly Oil Company

Address

Box 38

Hobbs, New Mexico

