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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-5944

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company	Mexico "F"
3. Address of Operator	9. Well No.
Box 730 - Hobbs, New Mexico	No. 5
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER "B" , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 15-S RANGE 37-E NMPM.	Denton
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3813' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Perforate & Acidize <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Pulling Unit on May 24, 1965. Pulled tubing and Koba pump. Perforated 5-1/2" OD casing 12,144-12,147', 12,157-12,159', 12,163-12,169', 12,196-12,205', 12,212-12,214', 12,218-12,220', 12,226-12,230', 12,240-12,242', 12,280-12,281' with one jet shot per foot for a total of 31' and 31 shots. Ran tubing and Baker "DR" Plug and set plug in top of packer at 12,342'. Spotted 250 gallons of acid. Raised tubing to 12,005' with Baker Model "R" Production Packer and haldown at 11,755'. Treated through 5-1/2" OD casing perforations 12,144-12,281' (intervals) with 2,000 gallons 15% Acid, 5,000 gallons Retarded Acid and 60 ball sealers. Swabbed and tested well. Pulled "DR" Plug out of Packer. Re-ran Baker Model "R" Production Packer and set at 12,034' and tailpipe at 12,328. Ran Koba pump. Pumped and tested well.

Well pumped 120 barrels of oil and 70 barrels of water in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) H. E. Ash** TITLE **Dist. Supt.** DATE **June 7, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: