FILE Sc. Indicate Type of Lease	NO. OF COPIES RECEIVE	D				Form C-103	
NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-2-5 So. State City of Conservation SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS PROBLEM TO PROPERTY OF THE PROBLEM TO SUPPRIENT RESERVOR. SUNDRY NOTICES AND REPORTS ON WELLS OF NOTICE OF INTENTION TO: PLUS AND ABANDON TEST FROM THE MANUAL PROPERTY OF THE PROPERTY OF THE DATE OF THE PROPERTY OF THE DATE OF THE PROPERTY OF THE PR	DISTRIBUTION		1		·		
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Skelly Cil Company Address of Sportor Bex 730 - Hebbs, New Mexico Location of Medi Notice of Section 1 Section 2 Township 15-8 Township 15						3-6944	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: CHARGE PLANS COMMERCE CHILLING OPHS. CHARGE PLANS COMMER	(DO NOT USE THE	SUNDS	RY NOTICES	AND REPORTS ON	WELLS		
Skelly Oil Company **React of Partice* **Skelly Oil Company **React of Partice* **Box 730 - Hobbs, New Mexico* **Location of Mell Oil Company **React of Partice* **Box 730 - Hobbs, New Mexico* **Location of Mell Oil Company **Location of Mell Oi	 	USE "APPLICAT	TION FOR PERMIT -	-** (FORM C-101) FOR SUC	H PROPOSALS.)	7. Unit Agreem	ent Name
Address of Exercise Box 730 - Hobbs, New Mexico Box 740 - Hobbs, New Mexico Box 740 - Hobbs, New Mexico Box 740 - Hobbs, New Mex	WELL		OTHER.			2 5 7 7 2 1 2 2	ao Numo
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Serform remedial work Change Plans Change Plans Commence or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose mork) SEE RULE 102. Haved in and rigged up Pulling Unit on May 2h, 1965. Pulled tubing and Kobe pump. Performated 5-1/2" OB casing 12,144-12,147, 12,157-12,159, 12,143-12,169, 12,196- 12,205, 12,212-12,214, 12,212-12,220, 12,226-12,230, 12,246-12,242, 12,266- 12,267, Trested through 5-1/2" OB casing perforations 12,144-12,147, 12,157-12,159, 12,143-12,247, 12,157- 12,260-12,267, 12,212-12,214, 12,212-12,200, 12,226-12,230, 12,246-12,247, 12,157- 12,157, 12,157-12,159, 12,146-12,247, 12,157- 12,260-12,260-12,247, 12,212-12,260-12,247, 12,157-12,159, 12,146-12,247, 12,157- 12,260-12,260-12,247, 12,212-12,260-12,247, 12,157- 12,260-12,260-12,247, 12,260-12,260-12,247, 12,157- 12,260-12,260-12,247, 12,260-12,247, 12,157- 12,260-12,260-12,247, 12,260-12,247, 12,157- 12,260-12,	Name of Speritor	Skally	Oil Compan	•		j	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS OTHER OTHER OTHER OTHER OTHER Description (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. Hered in and rigged up Pulling Unit on May 24, 1965. Pulled tubing and Kobe pump. Parforated 5-1/2" OB casing 12,144-12,147', 12,157-12,159', 12,163-12,169', 12,164-12,261', 12,261', 12,261', 12,260-12,261', 12,260-12,261', 12,260-12,261', 12,260-12,261', 12,260-12,261', 12,260-12,261', 12,260-12,261', 12,165-12,169',	Address of Operator	De de la	ozz oozpa.	y			- · - - · · · · · · · · · · · · · · · · · ·
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THE Bast LINE, SECTION 2 TOWNSHIP 15-8 RANGE 37-8 NAMPH. LINE AND 12. COUNTY LOS CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CHANGE PLANS CHA	Location of Well	30x 170	- 110000	HON THAME OF			col, or Wildcat
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. Moved in and rigged up Pulling Unit on May 24, 1965. Pulled tubing and Kobe pump. Perforated 5-1/2" OB casing 12,144-12,147', 12,157-12,159', 12,163-12,169', 12,194- 12,205', 12,212-12,214', 12,218-12,226', 12,226-12,230', 12,240-12,242', 12,240- 12,261' with one jet shot per foot for a total of 31' and 31 shots. Ran tubing and Baker "DR" Plug and set plug in top of packer at 12,342'. Spotted 250 gallens of acid. Raised tubing to 12,005' with Baker Model "R" Production Packer and helddown at 11,755'. Treated through 5-1/2" OB casing perforations 12,144-12,281' (intervals) with 2,000 gallens 15% Acid, 5,000 gallens Retarded Acid and 60 ball scalers. Symbood and tested well. Pulled "DR" Plug out of Packer. Re-run Baker Model "R" Production Packer and set at 12,034' and tailpape at 12,328. Ban Kobe pump. Pumped and tested well.	MPORARILY ABANDON				COMMENCE DRILLING OPNS.	PLU	AND ABANDONMENT
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Wall more at 100 housels of all and 20 housels of water in 24 hours.	Perferated 12,205', 1 12,261' wi Baker "DR" acid. Rai at 11,755' with 2,000 and tested Packer and well.	5-1/2" (2,212-12; th one je Plug and sed tubir . Treate gallons well. I set at 1	D casing 1,214', 12,3 et shot per le 12,00 et 12,00 et through 15% Acid, Pulled "DR" 12,034' and	2,144-12,147', 118-12,229', 12' r feet for a to in top of pack)5' with Baker 5-1/2° 00 cast 5,000 gallons ' Plug out of l i tailpipe at 1	12,157-12,159', 12,1 1,226-12,230', 12,240- tal of 31' and 31 she per at 12,342'. Spott Hodel "R" Production ing perforations 12,14 Retarded Acid and 60 acker. Re-run Baker 2,328. Ran Kobe pump	63-12,169', 1 12,242', 12,; ts. Ram tub; ed 250 galler Packer and he 4-12,281' (in ball scalers Model "R" Pro . Pumped and	2,196- 250- ing and is of alddown stervals) . Swabbed eduction
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(ORIGINAL) H. E. And	,						
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CONDITIONS OF APPROVAL, IF ANY: