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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8944	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Skelly Oil Company		Maxico "P"	
3. Address of Operator		9. Well No.	
Box 730 - Hobbs, New Mexico		No. 5	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER "B" , 660 FEET FROM THE North LINE AND 1980 FEET FROM		Denton	
THE East LINE, SECTION 2 TOWNSHIP 15-S RANGE 37-E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3813' DF		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
Perforate & Treat	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up pulling unit.
 2. Pull tubing and hydraulic pump.
 3. Set Baker "BR" Plug in the existing Model "D" Production Packer set at 12,342'.
 4. Perforate 5-1/2" OD casing with 1 shot per foot as follows: 12,144-12,147', 12,157-12,199', 12,169-12,169', 12,196-12,205', 12,212-12,214', 12,218-12,220', 12,226-12,230', 12,240-12,242', 12,280-12,281'.
 5. Run tubing and Guiberson Packer.
 6. Acidize perfs. 12,144-12,281' (intervals) with 2,000 gallons 15% H E Acid & 100 Ball Sealers.
 7. Swab and test well.
- If the above is not successful we will then do the following:
1. Mill over and recover existing Model "D" Packer set at 12,342'.
 2. Treat old perfs. 12,368-12,484' (intervals) and new perfs. 12,144-12,281' with 10,000 gallons of Retarded Acid-Petrofrac.
 3. Set Baker Model "R" Retrievable Production Packer at 12,100'.
 4. Run tubing and hydraulic pump.
 5. Return well to a production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) H. E. Aub** TITLE **Dist. Supt.** DATE **May 24, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

