

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

May 18, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY

MEXICO **WFO**

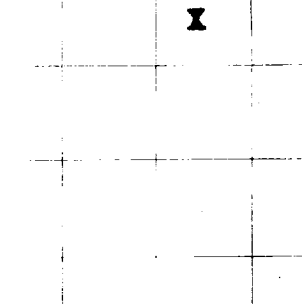
Well No. **5** in **NW** 1/4 **NE** 1/4

Company or Operator

Lease

section 2, T. 15S, R. 37E, N.M.P.M. Denton Pool Lee County

Please indicate location: Elevation **3813'** D.F. Spudded **11-14-51** Completed **5-5-52**



Total Depth **12600** P.B. *****

Top Oil/Gas Pay 12368 Top Water Pay *

Initial Production Test: Pump _____ Flow 1176 (BOPD or CC) _____

Based on **686** Bbls. Oil in **14** Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 3/4"

Tubing (Size) **2" EUE** **6** **12484** feet

Pressures: Tubing 200# ~~100#~~ Backer @ 122561

Gas/Oil Ratio 915:1 Gravity API 46.2° Corrected.

Casing Perforations:

Unit letter: **B**

Casing & Cementing Record

Size	Feet	Sax
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13"	331	350
9-5/8"	4792	3250
5-1/2"	12600	1705

Acid Record:

1000 Gals Mud Acid Thru Perf. S/ 12368 - 12484

2500 Gals 15% Reg. to thru Perf. S/ 12368 - 12484

Gals _____ to _____ S/ _____

Shooting Record. S/_____

Qts _____ to _____ \$ _____

Qts _____ to \$/_____

Qts _____ to _____ S/ _____

Natural Production Test: _____ Pumping _____ Flowing _____

Test after acid or shot: _____ Pumping **686** _____ Flowing **14 Hr.**

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2130
T. Salt	
B. Salt	
T. Yates	3116
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	4633
T. Glorieta	6186
T. Drinkard	
T. Tubbs	7294
T. Abo	7970
T. Penn	
T. Miss	11290

T. Devonian **12138**
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.
T.

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

Date first oil run to tanks or gas to pipe line: May 16, 1952

Pipe line taking oil or gas: Service Pipeline Company

Remarks: Unit contains 39.71 Acres.

SKELLY OIL COMPANY

Company or Operator

By: [Signature]

Signature

Position: DIST. SUPT.

Send communications regarding well to:

Name: SKELLY OIL COMPANY

Address: BOX 38 - HOBBS, NEW MEXICO

APPROVED [Signature], 1952

OIL CONSERVATION COMMISSION

By: [Signature]

Title: _____