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TRIBUTION	
FE	
DATE	
J.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-8944**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Skelly Oil Company**

3. Address of Operator  
**P. O. Box 1351, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **C** **886** FEET FROM THE **North** LINE AND **2206** FEET FROM **Denton Wolfcamp**  
THE **West** LINE, SECTION **2** TOWNSHIP **15S** RANGE **37E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
**Mexico "F"**

9. Well No.  
**6**

10. Field and Pool, or Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)  
**3819' DF**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 1-25-74.
- 2) Set 5-1/2" Cast iron bridge plug at 8980' and capped with 4 sacks of cement to 8945'.
- 3) Shot off 5-1/2" OD casing at 6394' and salvaged 6463' overall measurement.
- 4) Spotted 50 sack cement plug across 5-1/2" casing stub 6308-6443'.
- 5) Spotted 50 sack cement plug 6044-6179'.
- 6) Spotted 50 sack cement plug 4978-5133'.
- 7) Spotted 50 sack cement plug 2041-2176'.
- 8) Shot off 9-5/8" intermediate casing at 877' and salvaged 27 joints (880' WTM).
- 9) Spotted 70 sack cement plug across 9-5/8" casing stub 827-927'.
- 10) Spotted 70 sack plug across bottom of 13-3/8" casing 268-368'.
- 11) Spotted 10 sack plug from surface to 19'.
- 12) Installed dry hole marker.

All intervals not cemented were filled with 10# mud.

2806' of 5-1/2" OD casing from 6394-9200;;, 3899' of 9-5/8" OD casing from 877-4776' and the 13-3/8" OD surface casing set at 318' was left in the hole.

Well plugged and abandoned 2-1-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow  
SIGNED D. R. Crow TITLE Lead Clerk DATE 2-12-74

APPROVED BY John W. Runyan TITLE Geologist DATE JUN 11 1974  
CONDITIONS OF APPROVAL, IF ANY: