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S.G.S.		
AND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8944	
7. Unit Agreement Name	
8. Farm or Lease Name	
Mexico "F"	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Denton Wolfcamp	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well
	Skelly Oil Company	P. O. Box 1351, Midland, Texas 79701	UNIT LETTER C , 886 FEET FROM THE North LINE AND 2206 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
3819' DF			NOTICE OF INTENTION TO:
			PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>
			SUBSEQUENT REPORT OF:
			REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been temporarily abandoned since October 1, 1971. We propose to plug and abandon this well as follows:

- (1) Move in casing pulling unit.
- (2) Set cast iron bridge plug above uppermost perforations at 9070' and cap with cement to approximately 9035'.
- (3) Locate free point, cut off and salvage approximately 6000' of 5-1/2" OD casing.
- (4) Spot 50 sack cement plug across top of 5-1/2" OD casing stub.
- (5) Spot 50 sack cement plug across bottom of 9-5/8" OD casing at 5050'.
- (6) Spot 50 sack cement plug across top of salt section at 2172'.
- (7) Spot 10 sack cement plug from surface to approximately 28'.
- (8) Set dry hole marker.

All intervals not cemented will be filled with 10# mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Avent TITLE District Admin. Coordinator DATE December 28, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: