

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEX.**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**

(Rev. 7-60)

OFFICE O. C. C.

DEC 27 3 12 PM '63

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Skelly Oil Company</b>				Lease <b>Mexico "F"</b>		Well No. <b>6</b>	
Unit Letter <b>"C"</b>	Section <b>2</b>	Township <b>15-S</b>	Range <b>37-E</b>	County <b>Lea</b>			
Pool <b>Denton Wolfcamp</b>				Kind of Lease (State, Fed, Fee) <b>State</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>"B"</b>	Section <b>2</b>	Township <b>15-S</b>	Range <b>37-E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent) <b>Service Pipe Line Company Amoco Pipeline Co. Box 1088 - Lovington, New Mexico</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected <b>?</b>	Address (give address to which approved copy of this form is to be sent) <b>Box 696 - Lovington, New Mexico</b>			
The Atlantic Refining Company							

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING (please check proper box)**

New Well ..... ☐  
 Change in Transporter (check one)  
 Oil ..... ☐ Dry Gas .... ☐  
 Casing head gas . ☒ Condensate . . ☐

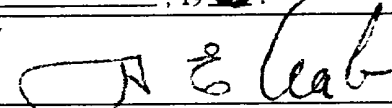
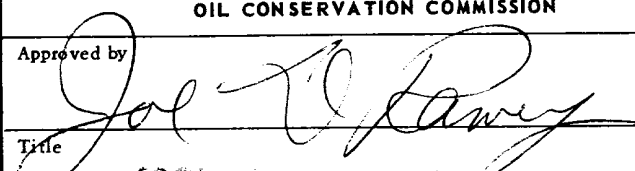
Change in Ownership ..... ☐  
 Other (explain below)

Remarks

**Filed to comply with New Mexico Oil Conservation Commission's letter of November 1, 1963.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **24th** day of **December**, 19 **63**.

OIL CONSERVATION COMMISSION		By 
Approved by 	Title <b>District Superintendent</b>	
Title <b>MANAGER</b>	Company <b>Skelly Oil Company</b>	
Date <b>DEC 27 1963</b>	Address <b>P.O. Box 730, Hobbs, New Mexico</b>	



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Skelly Oil Company  
Company or Operator

Mexico "F"  
Lease

Well No. 6 in NE 1/4 NW 1/4 of Sec. 2, T. 15S R. 37E, N. M. P. M., Denton-Wolfcamp Field, Lea County.

Well is 886 feet south of the North line and 3074 feet west of the East line of Section 2

If State land the oil and gas lease is No. ? Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Skelly Oil Company Address Tulsa, Oklahoma

Drilling commenced February 28, 1952. Drilling was completed April 10, 1952.

Name of drilling contractor Lawton Oil Corp. Address Magnolia, Arkansas

Elevation above sea level at top of casing D.P. 3819 feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 9040 to 9100 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8	36#	Sl. Joint	Arneo	299'	Howe			
9-5/8	36#	8R	Nat'l	3816'				
9-5/8	40#	8R	Nat'l	1000'	Float			
5-1/2	17#	8R	-	9262'	Float		9070 9100	
Tubing: 2" EUE - 4.70#, N-80 8R - 9157'.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13-3/8	318'	335	Halliburton		
12-1/4	9-5/8	4776'	2100	Halliburton		
7-7/8	5-1/2	9200'	600	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mud Acid	1000 gals.	4-16-52	9070-9100	
		15% Acid	2000 gals.	4-17-52	9070-9100	

Results of shooting or chemical treatment Flowed 286 barrels of oil in 12 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9200 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing April 17, 1952.

The production of the first 24 hours was 965 barrels of fluid of which 100 % was oil; % emulsion: % water; and 6/10 of 1 % sediment. Gravity, Box Corrected 43°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Ray Marsh Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico - April 28, 1952.

Place Date

Name J. J. Simlary

Position Dist. Supt.

Representing Skelly Oil Company Company or Operator.

Address Box 38 - Hobbs, N.M.

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION (Driller's Record)
0	1755	1755	Red Bed
1755	2172	417	Anhydrite & Red Bed
2172	3585	1413	Anhydrite & Salt
3585	4589	1004	Anhydrite & Gypsum
4589	4698	109	Anhydrite & Lime
4698	9200	4502	Lime
(Schlumberger) Formation			
			<u>Formation</u> <u>Top</u>
			Anhydrite      2125
			Yates      3108
			San Andres      4650
			Glorietta      6173
			Tubbs      7278
			Abo      7951
			Holcamp      9040