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OISTRIBUTION SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PROBATION OFFICE OPERATOR	CERTIFICA TO T	SANTA TE OF COMI RANSPORT	FE, NEW M PLIANCE OIL AND	ION CONSSION EXIT HO AND AUTHORIZA NATURAL GASDEC E APPROPRIATE OFFIC	4 12 11 b3
Company or Operator Skelly Oil Company		4		Lease lexico #F#	Well No.
Unit Letter Section 2	Township 15-S	Range 37-I	· · · · · · · · · · · · · · · · · · ·	County Lea	
Pool Denton				Kind of Lease (State, Fed,	Fee)
If well produces oil or conder give location of tanks	sate Un	it Letter	Section 2	Township 15-S	Range 37-E
Authorized transporter of oil or con	densate	A	ddress (give ad	dress to which approved copy	y of this form is to be sent)
Service Pipe Line Com	pary ame co	Pipeline e	9 Box 108	8 - Lovington, No	ew Mexico
	Is Gas Actua	Illy Connected?	Yes III		
Authorized transporter of casing head ga	or dry gas	Date Con- nected	ddress (give add	dress to which approved copy	y of this form is to be sent)
The Atlantic Refini	ng Company	3	Box 696	- Lovington, New	/ Mexico
Change in Tran Oil	sporter (check one) Dry Gas			ership	
Remarks Filed to comply with	New NewLeo Od	11 Conservat	ion Commi	ssion's letter of	November 1, 1963.
The undersigned certifies that the R	ules and Regulation	as of the Oil Cons	servation Comr	nission have been compli	ed with.
Executed t	24th	Decem		, 19 👪 .	
OIL CONSERVATI			Ву	1 2 / 1	
Approved by	1		Title	District Superi	ntendent

Company

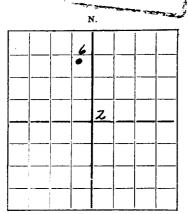
Address

Date

Skelly Oil Company

P.O. Box 730, Hobbs, New Mexico

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			CONTRACTOR
			. The state of the



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD

WELL RECORD

WIL MASERVATION AUSSION
HOBES CELE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Well No. 5 tubes 2 T. 158 N. M. P. M. Denton-Volfoscy Pede West of the Sast line of County 1888 5 feet south of the North line and 274 feet was of the East line of Section 2 State land the oil and gas lease is No. 2 Assignment No. 4 Address. Address. Address. Address. Skelly Oil Con any Address. Skelly Oil Con any Address. Falss, Oklahoga rilling commenced Pebruary 23, 1952. Drilling was completed. April 10, 1952. Address. Skellohoga rilling commenced to the best to top-Section 17, 3829 feet. Address. Skellohoga rilling commenced Pebruary 23, 1952. Drilling was completed. April 10, 1952. Address. Skellohoga rilling commenced Pebruary 23, 1952. Drilling was completed. April 10, 1952. Address. Skellohoga rilling commenced Pebruary 23, 1952. Drilling was completed. April 10, 1952. Address. Skellohoga rilling commenced Pebruary 23, 1952. Drilling was completed. April 10, 1952. Address. Skellohoga rilling commenced Pebruary 23, 1952. Drilling was completed. April 10, 1952. Address. Skellohoga rilling commenced Pebruary 23, 1952. Drilling was completed. April 10, 1952. Address. Skellohoga rilling commenced Pebruary 23, 1952. Drilling was completed. April 10, 1952. Address. Skellohoga rilling commenced Pebruary 23, 1952. Drilling was completed. April 10, 1952. Address. Skellohoga rilling commenced Pebruary 23, 1952. Drilling was completed. April 10, 1952. Address. Skellohoga rilling commenced Pebruary 23, 1952. Drilling was completed. April 10, 1952. Address. Skellohoga rilling commenced Pebruary 23, 1952. Drilling was completed. April 10, 1952. Address. Skellohoga rilling rilling commenced Pebruary 23, 1952. Drilling was completed. April 10, 1952. Address. Skellohoga rilling						Skelly O		ny	M	excico "	ı <u>F</u> ıı	
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Name ____

Representing _

Address __

Box 38 - Hobbs, N.M.

MATION DECOR

	FORMATION RECORD								
FROM	то	THICKNESS IN FEET		FORMATION (Driller's Record)					
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