



# **OIL CONSERVATION COMMISSION** **Santa Fe, New Mexico**

## **REQUEST FOR (OIL)-(GAS) ALLOWABLE**

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

**Hobbs, New Mexico**  
Place

**April 18, 1952**  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Skelly Oil Company** **Mexico "F"** Well No. **6** in **NE** 1/4 **NW** 1/4  
 Company or Operator Lease  
 section **2**, T. **15S**, R. **37E**, N.M.P.M. **Denton** **Wolfcamp** Pool **Len** County

Please indicate location: Elevation **3819 DF** Spudded **2/28/52** Completed **4/10/52**

	x		

Total Depth **9200** P.B. **-**  
 Top Oil/Gas Pay **9070'** Top Water Pay **-**  
 Initial Production Test: Pump **572** (BOPD OR CU. FT. GAS PER DAY)  
 Based on **286** Bbls. Oil in **12** hrs. **-** Mins.  
 Method of Test (Pitot, gauge, prover, meter run): **Gauge**  
 Size of choke in inches **3/4"**  
 Tubing (Size) **2"** @ **9111'** Feet  
 Pressures: Tubing **100** Casing **Zero (Packer)**  
 Gas/Oil Ratio **426:1** Gravity **43.0 Corr.**

Casing Perforations:

**9070-9100' - 120 shots, 4 shots per ft.**

Unit letter: **-**

### Casing & Cementing Record

Size	Feet	Sax
<b>13-3/8</b>	<b>318</b>	<b>335</b>
<b>9-5/8</b>	<b>4776</b>	<b>2100</b>
<b>5-1/2</b>	<b>9200</b>	<b>600</b>

### Acid Record:

**1000** Gals **9070** to **9100**  
 Gals to  
 Gals to

### Shooting Record.

Qts to  
 Qts to  
 Qts to

### Show of Oil, Gas and water

S/ **9070' - Oil**

S/  
 S/  
 S/  
 S/  
 S/  
 S/

Natural Production Test: **None** Pumping **None** Flowing  
 Test after acid or shot: Pumping **286 bbls. 12 hrs.** Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

### Southeastern New Mexico

T. Anhy **2125**  
 T. Salt  
 B. Salt  
 T. Yates **3108**  
 T. 7 Rivers  
 T. Queen  
 T. Grayburg  
 T. San Andres **4650**  
 T. Glorieta **6173**  
 T. Drinkard  
 T. Tubbs **7278**  
 T. Abo **7951**  
 T. Penn  
 T. Miss  
 T. Wolfcamp **9040'**

T. Devonian  
 T. Silurian  
 T. Montoya  
 T. Simpson  
 T. McKee  
 T. Ellenburger  
 T. Gr. Wash  
 T. Granite  
 T.  
 T.  
 T.  
 T.  
 T.  
 T.

### Northwestern New Mexico

T. Ojo Alamo  
 T. Kirtland-Fruitland  
 T. Farmington  
 T. Pictured Cliffs  
 T. Cliff House  
 T. Menefee  
 T. Point Lookout  
 T. Mancos  
 T. Dakota  
 T. Morrison  
 T. Penn  
 T.  
 T.  
 T.

Date first oil run to tanks or gas to pipe line: April 17, 1952

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: Well located on 40-acre unit.

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Skelly Oil Company  
Company or Operator

By: *J. J. Sumner*  
Signature

Position: Dist. Superintendent

Send communications regarding well to:

Name: Skelly Oil Co.

Address: Box 38 - Hobbs, N.M.

APPROVED 4-18, 1952

OIL CONSERVATION COMMISSION

By: *Rae Yeaktrough*  
Title: \_\_\_\_\_