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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8944	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Mexico "F"
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		7
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER G , 2130 FEET FROM THE North LINE AND 1830 FEET FROM		Denton Wolfcamp
THE East LINE, SECTION 2 TOWNSHIP 15S RANGE 37E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3810' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 6-6-73. Pulled tubing.
- 2) Set 5-1/2" bridge plug at 9000' and capped with cement to 8980'.
- 3) Circulated hole with 10# mud.
- 4) Shot off and salvaged 5-1/2" OD casing at 5980'.
- 5) Spotted 50 sack cement plug across 5-1/2" casing cut off point 5927-6027'.
- 6) Spotted 50 sack cement plug across 9-5/8" casing shoe 4695-4795'.
- 7) Spotted 50 sack cement plug across top of salt section 2087-2187'.
- 8) Spotted 10 sack cement plug from surface to 37'.
- 9) Set dry hole marker.

The 13-3/8" OD 48# casing set at 308', 9-5/8" OD 36# and 40# casing set at 4753', and 5-1/2" OD 20# casing from 5980-9200' were left in the hole.

All intervals not cemented were filled with 10# mud.

Well plugged and abandoned 6-9-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE June 28, 1973

APPROVED BY John W. Runyan TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: