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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8944

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Mexico "F"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER G , 2130 FEET FROM THE North LINE AND 1830 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 15S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3810' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in pulling unit. Pull tubing.
- 2) Set 5-1/2" bridge plug at 9088' and cap with cement to approximately 9050'.
- 3) Locate free point, cut off and salvage approximately 6000' of 5-1/2" OD casing.
- 4) Spot 50 sack cement plug across top of 5-1/2" casing stub.
- 5) Spot 50 sack cement plug across bottom of 9-5/8" casing set at 4753'.
- 6) Spot 50 sack cement plug across top of salt section at 2182'.
- 7) Spot 10 sack cement plug at surface.
- 8) Set dry hole marker.

All intervals not cemented will be filled with 10# mud.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO ~~SETTING~~
setting bottom plug

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE May 29, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: