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DRATED PURPO	POSE
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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13-3/	8" 308	315	Halliburton		
121/1	0 5/	1 1	1000	Helliburton		

MUDDING AND CEMENTING RECORD

8-1/4	5-1/2" 92	00 600	Halliburt	on		-	
<u></u>		<u></u>	PLUGS AND AD	APTERS	······	· · · · · · · · · · · · · · · · · · ·	
Heaving	plug-MateriaL.		Length		Depth S	et	
Aupters		RECORD OF SH		HEMICAL	TREATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLE	ANED OUT
		Mud Acid	800 gals.		9120-9170		
		emical treatment					<u></u>
		RECORD OF ial tests or deviation m <u>0</u> fe	TOOLS US	ade, submi SD	t report on separate		
		nfee		feet, a			
But to pr	oducing	May 26,					
		12 st xx hours was		ale of fluid	of which 100	% was oil.	97,
-		water; and					
		hours					
			Gain	ons gasonn	e per 1,000 cu. it.	01 gas	
ROCK pres	sure, lbs. per sq	. tu	EMPLOYE	ES			
	Ira Brow	á	Driller	A.	T. Williamso	n	_, Driller
		ren		- ta			
			ION RECORD C				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, Ne	w Mexico -	May 28,	1952.	
. 1	Place 7	χ	Date	
Name	77676	- in	mally	
Position	¹ Dist	Sapt		
Representing	Skell	y O il Co Company	or Operator.	<u></u>
Address	Box 3	8 - Hobb	b, N. M.	

FORMATION DECORD

0 1135 1694 2140 3790 4570 4753	то 1135 1694 2140 3790 4570 4753 9200	THICKNESS IN FEET 1135 559 446 1650 780 183 4447	Red Bed, Shells Red Bed & Anhydr Red Bed, Shale & Anhydrite & Salt Anhydrite Anhydrite & Lime Lime <u>Formation</u>	ite Sand
1135 1694 2140 3790 4570	1694 2140 3790 4570 4753	559 446 1650 780 183	Red Bed & Anhydr Red Bed, Shale & Anhydrite & Salt Anhydrite Anhydrite & Lime Lime	ite Sand
1694 2140 3790 4570	2140 3790 4570 4753	446 165 0 780 183	Red Bed & Anhydr Red Bed, Shale & Anhydrite & Salt Anhydrite Anhydrite & Lime Lime	ite Sand
2140 3790 4570	3 7 90 4570 4753	165 0 780 183	Anhydrite & Salt Anhydrite Anhydrite & Lime Lime	
37 90 4570	4570 4753	780 183	Anhydrite Anhydrite & Lime Lime	
4570	4 75 3	183	Anhydrite & Lime Lime	
			Lime	
4753	9200	44.47		
			Formation	
				<u>Tops</u> (Schlumberger)
			Anhydrite	2145'
			Yates	30771
			San Andres	4616'
			Tubbs	7231'
			Аро	79601
			Wolfcamp Harker	90361
			-	
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