Submit 3 Copies to Appropriate District Office

DISTRICT II

11.

State of New Mexico Ainerals and Natural Resources Department Enen

Form C-103 Revised 1-1-89

B - 8944

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

30-025-05254 5. Indicate Type of Lease STATE FEE

6. State Oil & Gas Lease No.

Denton Wolfcamp

Feet From The

WELL API NO.

(DO NOT USE TH	SUNDRY NOTICES IIS FORM FOR PROPOSA DIFFERENT RESERVOIR. (FORM C-101) F	, , , , , , , , , , , , , , , , , , , ,	
I. Type of Well: OIL WELL X	GAS WELL	OTHER	Mexico "F"
**************************************			0. 137-11 N.

	··-			
2.	Name of Operator		8. Well No.	
	Texaco Explorati	ion and Production Inc.		9
3	Address of Operator		9. Pool name or V	Wildcat

3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240 4. Well Location

> 2287 Feet From The North Line and Township 15S

Range 37E **NMPM**

990

West Line

2 Section

Unit Letter _E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3815' DF

Lea County

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMEN	τX
PULL OR ALTER CASING				CASING TEST AND CEMENT JO	в	(CORRECTED REPORT) 🖈
OTHER:				OTHER:	.,		_

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (CORRECTED REPORT)
- Notified NMOCD 10-20-91. MIRU w/P&A equipment. Starting date 10-21-91. 1.
- TOH w/rods & pmp, NPT up BOP, TOH/tbg. 2.
- Dismantled & removed pumping unit. 3.
- Set CIBP @ 9000', capped w/35' Class C cmt, tagged plug. Circ hole w/10# brine w/25# 4. salt gel, TOH w/WS.
 - TIH w/ 5 ½" csg spear, ran free point survey, cut csg @ 4510', TOH w/csg. 5.
 - TIH w/WS, spt 60 sxs Class C cmt from 4810' to 4360'. 6.
 - Pulled up & spt 35 sxs Class C cmt from 1800' to 1700', TOH w/WS. 7.
 - Perf 9 5/8" csg @ 375', established circ out 13 3/8" csg through squeeze hole.
 - TIH w/WS, pmp 150 sxs Class C cmt dn 9 5/8" csg & circ to surface, left 180' cmt in 9 5/8" csg from 425' to 245'.
- Pulled up & set cmt plug from 50' to surface, tested surface bradenhead, OK. 10.
- Cut off wellhead, installed dry hole marker, cleaned location. Completion date 10-28-91. 11.

I hereby certify that the information above is true and complete to the best of my knowledge SKONATURE	and belie	f. Engineer's Assistant	DATE	25-91
TYPE OR PRINT NAME M.C. Duncan			TELEPHONE NO.	393-7191
(This space for State Use) APPROVED BY APPROVED BY APPROVED BY APPROVED BY	TTTLE -		DATE	