NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Depth Cleaned Out.....

AREA 640 ACRES LOCATE WELL CORRECTLY

Pool	Vell No. 16 1/4 of 1/4	att No in % of %, of Sec 7. 1.5S R NMI Derivation in 1 % of %, of Sec 1. 1.5S R NMI Derivation in 1 % of %, of Sec 2. T. 1.5S R NMI Derivation in 1 % of %, of Sec 3. T. 1.5S R NMI Derivation in 1 % of %, of Sec 3. T. 1.5S R NMI Derivation in 1 % of %, of Sec 3. T. 1.5S R NMI Derivation in 1 % of %, of Sec 3. T. 1.5S R NMI Derivation in 1 % of %, of Sec 3. T. 1.5S R NMI Derivation in 1 % of %, of Sec 3. T. 1.5S R NMI Derivation in 1 % of Sec 3. T. 1.5S R NMI Derivation in 1 % of Sec 4. T.	34	celly Oil	L Company		***************************************		Mexico "I	} 11
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		Flowed 24 hours 888 Bals, oil after treatment. No test taken	r Danal	l Inc. >	atreen 90	52-91531				
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RE' 'D OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

					TO	OLS USED	POR	DRI	عا22 بليد	TEST SEE S	HEET ATTACHED
Rotary to	ools we	re used from	01	feet t	91531	feet	and f	rom		feet to	feet.
Cable too	ols were	used from	•••••	feet t	o	feet	, and f	rom		feet to	feet
						ODUCTION					
Put to P	roducin	g July	6,			52					
					•					3	00
OIL WE											.00 % was
		was oil;		% was e	mulsion;		%	wate	r; and	%	was sediment. A.P.I.
		Gravity		••••••		******					
GAS WE	ELL:	The productio	n during the fi	rst 24 ho	ırs was		M.C	C.F. p	lus		barrels of
		liquid Hydroc	arbon. Shut in	Pressure		lbs.					
Length o	of Time	Shut in		****							
PLE	ASE I	NDICATE B	ELOW FORM	IATION	TOPS (IN	CONFORMA	NCE	WIT	H GEOGI	RAPHICAL SECT	TION OF STATE):
			Southeaster			-					New Mexico
T. Anh	у	2260° 2760°	••••	T.	Devonian		. .		т.	Ojo Alamo	·····
		12051			Silurian	***************	*****		т.	Kirtland-Fruitlan	d
	:s	10021			•	•				J	
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		1690		Т.	Gr. Wash				т.	Mancos	•••••
	Andres	······			Granite	p 90271	•••••	•	T.		
T. Tub	bs			т.							
T. Abo.	•••••		•••••	т.		•••••			T.	***************************************	
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2158 2760	320		Anhydrit Anhydrit		als						
3205	355	350	Anhydri t	te & li							
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		a de la companya de l									
	· _		ATTACIT	ZEDAD 4	TE STEED	II ADDIN	TONA		ACTE TO T	EBDES	
						IF ADDIT					
					ven herewith	is a comple	te and	corre	ct record o	of the well and all	work done on it so far
as can be	acterr	mnea irom av	ailable records.			Hobi	e, !	lew	Menci co	August 8,	1952

Company or Operator. Skelly Oil Company	Address Bex #36
Name X Mulare	Position or Title

August 8, 1952 Hebbs, New Mexico

SEE FORM C-105 ATTACHED

MEXICO "F" LEASE WELL NO. 9 - Owned & operated by Skelly Oil Co.

REPORT OF DRILL STEM TEST

D.S.T. = 9011-9153':
5/6" bettem, 1" tep chokes.
Teel epen 5 hours, 50 minutes.
Gas to surface in 15 minutes, and in 2 hours, 35 minutes, all te pits in 2 hours, 40 minutes, oil to tand in 2 hours, 8 minutes.
Flowed 3 hours 83.50 Bhls. Reversed 31 Bbls. oil out of DP.
Hyd. Pressure in 4025#, out 4055#, FP 430-2315#.
15-Minute SIP 3285#.