

[illegible]

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Skelly Oil Company**

Mod 60 #788

-----  
(Lease)

(Company or Operator)

Well No. **9**, in **SW** 1/4 of **N4** 1/4, of Sec. **2**, T. **15S**, R. **37E**, NMPM.  
**Denton-Wolfcamp** Pool, **Lee** County.

Well is 2287 feet from North line and 990 feet from West line  
of Section 2. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced..... **May 8,**....., 19**52** Drilling was Completed..... **June 30,**....., 19**52**

Drilling Commenced.....  
**Makin Drilling Company**  
 Name of Drilling Contractor.....

Name of Drilling Contractor.....  
 Address.....  
 Hobbs, New Mexico

Address.....  
Elevation above sea level at Top of Tubing Head..... 3815' DF ..... The information given is to be kept confidential until  
~~Not Confidential~~..... 19.....

### OIL SANDS OR ZONES

No. 1, from 9027' to 9140'

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	304'	Float			
9-5/8"	40-36#	New	4761'	Float			
5-1/2"	17-15 1/2#	New	9136'	Float			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13-3/8"	324'	330	Halliburton		
12-1/4"	9-5/8"	4779'	2100	Halliburton		
7-7/8"	5-1/2"	9153'	750	Halliburton		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated well with 500 Gals. mud acid and followed with 1500 Gals. 15% Regular Acid  
by Dowell Inc. between 9052-9153'.

Result of Production Stimulation..... **Flowed 24 hours 888 Bbls. oil after treatment. No test taken prior to acid treatment.**

...Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED FOR DRILL STEM TEST SEE SHEET ATTACHED

## PRODUCTION

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### Northwestern New Mexico

Northwestern New Mexico		Northwestern New Mexico	
T. Anhy.....	2260'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2760'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3205'	T. Montoya.....	T. Farmington.....
T. Yates.....	3082'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4630'	T. Granite.....	T. Dakota.....
T. Glorieta.....	6167'	T. <b>Wolfcamp 9027'</b>	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2158'	2158'	Red bed				
2158	2760	765	Anhydrite				
2760	3205	445	Anhydrite & salt				
3205	3555	350	Anhydrite & lime				
3555	4557	1002	Anhydrite				
4557	9153	4596	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

Hobbs, New Mexico August 8, 1952

Address **Box #38**

	Dist.	Supt.
Position or Title.....		

August 8, 1952  
Hobbs, New Mexico

SEE FORM C-105 ATTACHED

MEXICO "F" LEASE WELL NO. 9 - Owned & operated by Skelly Oil Co.

REPORT OF DRILL STEM TEST

D.S.T. - 9031-9153'

5/8" bottom, 1" top chokes.

Tool open 5 hours, 50 minutes.

Gas to surface in 15 minutes, mud in 2 hours, 35 minutes, oil to pits in 2 hours, 40 minutes, oil to tank in 2 hours, 8 minutes.

Flowed 3 hours 83.50 Bbls. Reversed 31 Bbls. oil out of DP.

Hyd. Pressure in 4025#, out 4055#, FP 430-2315#.

15-Minute SIP 3285#.

