

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Skelly Oil Company</b>				Address <b>Box 38 - Hobbs, New Mexico</b>			
Lease <b>Mexico "F"</b>	Well No. <b>10</b>	Unit Letter <b>"A"</b>	Section <b>2</b>	Township <b>15-S</b>	Range <b>37-E</b>		
Date Work Performed <b>April 24 &amp; 25, 1963</b>		Pool <b>Denton</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): <b>Acid Treatment</b>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Moved in and rigged up workover rig.
2. Pulled rods and tubing.
3. Treated through 5-1/2" OD casing perfs. 12,334-12,574' with 22,000 gallons FLAX 2 - W - 26 Acid.
4. Swab and test well.
5. Ran rods and tubing.
6. Return Well to production.
7. After recovering all lead oil well pumped 211 bbls. of oil and 0 bbls. of water in 24 hrs.

Witnessed by <b>Mr. B. L. Holley</b>	Position <b>Area Foreman</b>	Company <b>Skelly Oil Company</b>
---	---------------------------------	--------------------------------------

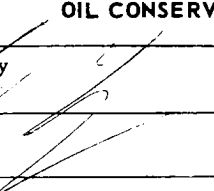
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3814'</b>	T D <b>12,600'</b>	P B T D <b>12,598'</b>	Producing Interval <b>12,500-12,574'</b>	Completion Date <b>Sept. 29, 1952</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>12,570'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>12,599'</b>	
Perforated Interval(s) <b>12,500-12,574'</b>				
Open Hole Interval <b>-----</b>		Producing Formation(s) <b>Devonian</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	G O R Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Nov. 4, 1962</b>	<b>116</b>	<b>61.5</b>	<b>0</b>	<b>530</b>	<b>-----</b>
After Workover	<b>April 26, 1963</b>	<b>211</b>	<b>126</b>	<b>0</b>	<b>597</b>	<b>-----</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>(ORIGINAL SIGNED) H. E. Aab</b>	
Title <b>Dist. Supt.</b>		Position <b>Dist. Supt.</b>	
Date <b>April 26, 1963</b>		Company <b>Skelly Oil Company</b>	