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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. A. Simpson, et al
3. Address of Operator P.O. Box 98; Andrews, Texas 79714	9. Well No. 1
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 15-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3822 MMB	12. County Lee

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

It is proposed to plug the well by squeezing the existing Penn perforations at 10,815-20', 10,890-95' and 10,967-72' with 100 sz, leaving a 500' plug in the csg above the perforations. The hole will then be loaded with 10# plus mud laden fluid through tubing. The 7" casing will be cut and pulled (estimated recovery - 4800'). A 100 sack plug will be spotted from the recovery point up into the 9 5/8" intermediate string. A 50' surface plug will be spotted and a 4" x 4' (min. length) surface marker will be cemented at the surface. Pits and cellar will be filled and the location cleared and cleaned. Initial plugging operations commenced on April 6, 1969 upon telephone approval from the Hobbs Office.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. H. Hemen TITLE Area Engineer DATE April 8, 1969

APPROVED BY W. A. Simpson TITLE Supervisor DATE April 8, 1969

CONDITIONS OF APPROVAL, IF ANY:

