Supersedes Old C-102 and C-103 SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPAGALS TO DRILL ON TO SERPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. OIL WELL OTHER PRY BOLE 2. Name of Operator P.O. Box 98; Andrews, Texas Township I. LOCATION of Well UNIT LETTER I 2310 PET FROM THE BOUTH IS. Elevation (Show whether DF, RT, GR, etc.) SUPERATOR REMEDIAL WORK PLUS AND ABANDON IS. Elevation To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABANDON CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT 108 REMEDIAL WORK PLUS AND ABANDONMENT CHANGE PLANS CASING TEST AND CEMENT 108 PLUS AND ABANDONMENT CASING TEST AND CEMENT 108 CASING TEST AND CEMENT 108 PLUS AND ABANDONMENT CASING TEST AND CEMENT 108 CASING TEST AND CEMENT 108 PLUS AND ABANDONMENT CASING TEST AND CEMENT 108 PLUS AND ABANDONMENT CASING TEST AND CEMENT 108 CASI			٦			E 6.100	
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