ANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name	10. OF COPIES RECEIVED							
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OLE OLI CHEPTER LAND OF THE PROPOSED PROGRAMA IF PROPOSED IS A ROLL OF THE STATE OF	DRILL		DEEPEN	PLUG E	BACK 🗶	8 Form or L	ease Nam	e
ALL Control of Operation 10. Field and Fool, or Wildow P.O. Day 56; Andrews, Texas 79714 1. Location of Wall Out Letter I Located 2310 Feet From the South Line 1. Location of Wall Out Letter I Located 2310 Feet From the South Line 1. Location of Wall Out Letter I Located 2310 Feet From the South Line 1. Location of Wall Out Letter I Located 2310 Feet From the South Line 1. Located 2310 Feet From the South Line 2. Located 3310 Feet Fro	l	Wille	rt.	SINGLE TO MUL	TIPLE [1		
Address of Control Property of Control Propert	WELL WELL	OTHER COLLEGE		ZONE	ZONE			
10. Field and Pool, or Wilder P.O. Box \$6] Andrews, Texas 77718 4. Location of Well 10. Field with Large 1 11. Country 12. Country 12. Country 13. Alexe 2310 FEET FROM THE BONTH 12. Country 12. Approx. Date Work will start 12. Approx. Date Work will start 12. Approx. Date Work will start 13. 13. Fine 6 Status Flug. Read 12. Approx. Date Work will start 13. 14. Fine 6 Status Flug. Read 14. Exter 15. Feepward Dayin 16. Field and Pool, or Wilder 17. Location of Well 12. Country 12. Country 12. Country 13. Approx. Date Work will start 13. Approx. Date Work will start 14. Approx. Date Work will start 15. Feedward Dayin 16. Field will be formulated 17. Approx. Date Work will start 18. Area Engineer 19. Feedward Pool, or William 19. Feedward Pool, or Willi	i -	ad fan					1	
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Signed Control of Well Will Letter I Lecarco 2310 Feet From the Borth Line	[·	Arene, Texas 79	724			Wild	oet	
330 THE PRODUCTIVE Bast 18. Proposed Depth 19. Proposed Depth 11. 1990 11. Liver Print 12. County 12. County 13. Proposed Depth 13. Proposed Depth 14. Find Contractor 11. 1990 12. Prilling Unit 11. 1990 13. Prilling Unit 13. Proposed Casing And Cement Program 14. 11. 1990 15. Proposed Depth 16. Proposed Depth 17. 11. 1990 16. Prilling Contractor 17. 1/h" 13. 3/8" 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	4. Location of Well	T	2310	FEET FROM THE	LINE		IIIII	
18. PROPOSED CASING AND CEMENT PROPOSED PROPOSED PROGRAM: IF PROPOSED IS 20, 80 per	UNIT LET	TER COO			. 19			
18. Proposed Depth 18. Formation 21. Rotary or Coff 19. Proposed Depth 18. Formation 22. Rotary or Coff 11. 10. Proposed Depth 18. Formation 22. Rotary or Coff 23. Rotary or Coff 24. Rotary or Coff 24. Rotary or Coff 25. Rotary or Coff 26. Rotary or Coff 26. Rotary or Coff 26. Rotary or Coff 26. Rotary or Coff 27. Rotary or Coff 28. Rotary or Co	AND SEET FRO	M THE LIN	E OF SEC.	TWP. TOPE RGE.	NMPM	(111111)	711/1	
21. Eleveritions (Show whether DF, RF, etc.) 21. A. Kind & Sicrius Plag. Bond 21. Drilling Contractor 3622 NED 22. Approx. Date Work will start 13. Size OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17 1/4" 13 3/8" 36 a 40 1 4690' 1923 455' (True Counst 12 1/4" 9 5/8" 36 a 40 1 4690' 1923 455' (True Burne) 18 3/4" 19 8/8" 23, 26 a 29 12,026' 760 109' (Two Burne) It is preposed to plug off the existing Devenian Zone (Open hole 12,026'-12,131') by setting a plug in the Baker Model. "P" Packer e 12,000' and capping with 10' counst. The Lower Penn will then be perferred between 10,815-10,972'. The zone will be treated as required. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOS						12. County		
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21. Elevations (Show whether DF, NT, etc.) 21A. Kind & Status Plug. Bond 21A. Kind & Status Plug. Bond 22A. Approx. Date Work will start 23. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 17 1/4" 13 3/8" 36 3 40 450 1255 155 (Circ Cement 12 1/4" 9 5/8" 35 8 40 450 1255 155 (Tree Cement 12 1/4" 9 5/8" 35 8 40 150 150 150 150 150 150 150 150 150 15					Lover	Penn	Pull	ing Unit
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWGUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Title Area Engineer Date PATE DATE DATE	8 3/4"	7"	23, 26 & 29#	12,026	, Le	N)	omy.	(semb per.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed	setting a plug Lover Pean vill required.	in the Beker Mod L then be perfer	iel "B" Packer ited between 1	0,815-10,972'.	The none	ATT PO	tree	toi es
APPROVED BY SELSE WE LEMENTATIVE OIL & GOS INSPECTOR	TIVE ZONE. GIVE BLOWOUT PREVE	ENTER PROGRAM, IF ANT.		N OR PLUG BACK, GIVE DATA C	N PRESENT P	RODUCTIVE ZON	E AND PRO	POSED NEW PRODU
APPROVED BY SELECTION OF RESIDENCE DATE		ation above is true and con	_			*****	ab 19	_
APPROVED BY SELLE N. Comentaine Dil & Gas inspector	- E-Q	ation above is true and con	. Area I			Date No.	ch 13,	_
APPROVED BY COMMITTE DATE	Signed	<u>umln</u>	. Area I			Date_Mar	ch 13,	_
CONDITIONS OF APPROVAL, IF ANY:	Signed	<u>umln</u>	_ Title_ Area I	ngineer		Date	ch 13,	
	Signed	<u>umln</u>	_ Title_ Area I	ngineer			ch 13,	

(ICO OIL CONSERVATION COMMISSION NEW WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator et al Simpson, Gulf Oil Corporatio County Township 15-8 Actual Footage Location of Well: South line line and feet from the Dedicated Acreage: Ground Level Elev: Producing Formation Acres Wildcat Lower Penn 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Gulf Oil Corporation March 13. I hereby certify that the well location 0 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. September 9, 1952 Registered Professional Engineer and/or Land Surveyor 1000

1980 2310

1320 1650