State of New Mexico

Submit 5 Copies
Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions

at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.												
Operator PENNZOII	PENNZOIL PETROLEUM COMPANY									II API No.	7	
Address P. O. BOX 2067, HOUSTON, TYL TUYB-2067												
Reason (s) for Filling (check proper box) Other (Please explain)												
New Well		inge in Tran	sporter .	of:				•	• ′	7		
Recompletion	Oil	_	_	Dry Gas	—		EJ	FFECT1\	JE <u>Octob</u>	ber 30, 199:	2	
Change in Operator X	Cusinghead G	ias ———		Condens	rate			_				
If chance of operator give name and address of previous operator	Chevron U.S.	A Inc. P.	O Rox	1150 M	TX heat	79702						
IL DESCRIPTION OF WELL			<u>U</u>	1100,	Kibina,	17142			 _		,	
Lease Name	ANU LEAG	Well No). Pool	Name, I	ncluding For	rmation			Kin	d of Lease	I Lea	se No.
									State	e, Federal or Fee	.1	Pare.
W. A. Simpson et al Location		2	Dento	m Devon	<u>ian</u>				Fee			
Unit Letter P	:	0990	_Feet F	rom The	South	í <u> </u>	_Line	and	330	_Feet From The	East	Line
Section 03 Township	158		Range	·	37E		- , NM	IPM,		Lea	Cour	•
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form in tarbe sent).												
Shell Pipeline Corp.							P.O.	Dar 1910	Midland, TX			
Name of Authorized Transporter of Caring	head Gas	⊠X orl	Dry Ga:		Addr	cas				ved copy of this fo		
Phoperary Of & Gran Gorp. J. L. A.	Savis		<u> </u>				P. O.	Box 3179,	Midland, TX	79702	/m	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rgc.	Le gas d	actually			When?			
give keenene on mino.	1 1	L				Yes				Unknown		
If this production is commingled with that f	from any other k	ease or pool	l, give o	omming	ing order m				<u> </u>	Unanows		
IV. COMPLETION DATA	- <u> </u>											
Designate Type of Completion		Oil Well	Gas	Well	New Well	Work	TOVET	Deepea	Plugback	Same Res'v	Diff Ras'v	
Date Spudded	Date Compi. R	Leady to Pro	 od.		Total Depti	<u></u>			P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	scing Form	ation		Top Oil/Gas Pay				Tubing Dep	<u>ф</u>		
Perforations	<u> </u>											
I Live Blevous									Depth Casin	g Shoe		
HOLE SIZE		UBING, CA			EMENTING					5 + 577 C CT		
IIOLE; OLEA	Canara	S TODE	ن كند		 	DEPTH	.SE1		 	SACKS CE	MENT	
					<u> </u>				 			
							_					
TI TOPOT DATE AND DECLIES	TEOD ATT	OTE A DI	- 33		<u> </u>							
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)												
Date First New Oil Run To Tank	Dane of Test	Otume v _j	XXX Use		Producing 1				for this depth p, gas lift, etc.		ours)	
Length of Test	Tubing Pressure	e			Casing Pres	sure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas - MCF			
GAS WELL									<u>L.</u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of C	ondensate		
Testing Method (pilot, back press.)	Tubing Pressure	e (Shut - in))		Casing Pressure (Shut - in)				Choke Size			
VI. OPERATOR CERTIFICAT	E OF COM	PLIANC	Œ						<u> </u>			
I hereby certify that the rules and regulati							OIL	. CONS	ERVAT	ION DIVISI	ION	
Division have been complied with and the is true and complete to the best of my kno		-	ove \	ļ	Date	Appr	ove:	d	F	EB 0 9. 10	103	
Ray S. Co	Kuso	n))		_							
Signature Poly Poly San As A					BY ORIGINAL SHOUND BY JERRY SEXTON WHETPERT I SUPERVISOR Title							
Printed Name	Title	HIT	<u>=</u>		ıın a ⁻							
Date /2/22/92 (715/60 Tel	2_ 23 ephone No.	2/6									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

