DRILL STEM TESTS

No. 1 - 3-20-53 - 1-1/2 Hour Johnston Drill Stem Test from 9093-9220! with 5/8" choke at 9047' - Packers at 9086' and 9093' - Bombs at 9218' and 9220! Tool opened 11:45PM 3-19-53 - Weak blow air, decreased, dead in 1 hour - Recovered 240' fluid, 180' oil and gas cut drilling mud, cut 5% oil, 60' of 42 gravity clean oil, no water - Hydrostatic Pressure 4250# - Flowing Pressure 0# - 15 Minute HHP 650#.

No. 2 - 5-26-53 - 3 Hour 40 Minute Halliburton DST from 11,950-12036' with 5/8" choke at 11,926' - Packers at 11,942' and 11,950' - Bombs at 11,931' and 12,035' Tool opened 2:20PM 5-26-53 - Gas to surface 7 minutes, 24 hour rate 115,000 cu. ft. - Indreased to 993,000 cu. ft. at end of test - Oil to surface 40 min. Flowed 105 bbls 45 Gr. clean oil 3 hours, no water - HP 5725# - FP 530 - 2075# - 15 Minute BHP 4280#.

No. 3 - 5-29-53 - 2 Hour 15 Minute Halliburton DST from 12,036-12,166' with 5/8" choke at 12,017' - Packers at 12,028' and 12,036' - Bombs at 12,017' and 12,165' - Tool opened 12:13PM 5-29-53 - Gas to surface in 15 minutes too small to measure - Dead in 1 hour - Recovered 4494' fluid, 194' oil and gas cut drilling mud, cut 50% oil and 4300' 45 gravity clean oil, no water - Hydrostatic Pressure 5800# - Flowing Pressure 170-665# - 15 Minute EHP 3980#.

No. 4 - 5-31-53 - 2 Hour 50 Minute Halliburton DST from 12,166-12,281' with 5/8" choke at 12,142' - Packers at 12,166' and 12,157' - Bombs at 12,146' and 12,280' - Tool opened 1:15PM 5-31-53 - Used no blanket - Gas to surface 9 minutes - Flowed 262 bbls 45 gravity clean oil 2 hours 30 minutes - Recovered 81 bbls - Reversed out - Total recovery 343 bbls oil, no water - Hydrostatic Pressure 5485-5435# - Flowing Pressure 1940-3770# - 15 Minute BU 4360#.

No. 5 - 6-3-53 - 2 Hour Halliburton DST from 12,281-12,391' with 5/8" choke at 12,257' - Packers at 12,272' and 12,281' - Bombs at 12,261' & 12,390' - Tool opened 8:45PM 6-3-53 - Used no blanket - Goof blow air - Gas to surface 23 Min. 24 hour rate 4,200 cu. ft. - No fluid to surface - Recovered 158' oil and gas cut drilling mud, cut 50% oil - 5100' of 45 gravity clean oil, no water - HP 5970-5870# - Flowing Pressure 200-630# - 15 Min. BU 4180#.

No: 6 - 6-6-53 - 2 Hour Halliburton DST from 12,390-12,500' with 5/8" choke at 12,336' - Packers at 12,382' and 12,390' - Bombs at 12,367' and 12,499' - Tool opened 5:40 PM 6-6-53 - Strong blow air 10 minutes, gas to surface 20 minutes, 24 hour rate 6,400 cu. ft. - Used no blanket - No fluid to surface - Pacovered 3945' fluid, 90' oil and gas cut drilling mud, cut \$0% oil, 3630' clean oil, 225' salt water 5.6% salt - Hydrostatic 6060-5970% - Flowing 690-1470% - 15 Minute BHP 2440%.

from 9003-03901 with 6/811

23 No.